

Eagle 2 Data Logger Management Program Operator's Manual

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www.rkiinstruments.com

Warranty

RKI Instruments, Inc. warrants gas alarm equipment sold by us to be free from defects in materials and workmanship, and performance for a period of one year from date of shipment from RKI Instruments, Inc. Any parts found defective within that period will be repaired or replaced, at our option, free of charge. This warranty does not apply to those items which by their nature are subject to deterioration or consumption in normal service, and which must be cleaned, repaired, or replaced on a routine basis. Examples of such items are:

Absorbent cartridges

Pump diaphragms and valves

Batteries

Filter elements

Fuses

Warranty is voided by abuse including mechanical damage, alteration, rough handling, or repairs procedures not in accordance with the instruction manual. This warranty indicates the full extent of our liability, and we are not responsible for removal or replacement costs, local repair costs, transportation costs, or contingent expenses incurred without our prior approval.

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We do not assume indemnification for any accident or damage caused by the operation of this gas monitor and our warranty is limited to replacement of parts or our complete goods.

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CAUTION: Read and understand this manual before using the Eagle 2 Setup Program. Also read and understand the Eagle 2 Operator's Manual included with the Eagle 2 portable gas detector.

Introduction

Using an advanced detection system consisting of up to six gas sensors, the Eagle 2 Gas Monitor detects the presence of combustible gases, oxygen (O_2), carbon monoxide (CO), hydrogen sulfide (H_2S), and 2 other gases simultaneously. The Eagle 2's compact size and easy-to-use design make it ideally suited for a wide range of applications as described in the Eagle 2 Operator's Manual. Please read the Eagle 2 Operator's Manual first before using the Eagle 2 Data Logger Management Program.

The Eagle 2 Data Logger Management Program downloads stored data in the Eagle 2 to a Windows-based PC. After the data has been downloaded, you can view, save, or print it using your computer and the Eagle 2 Data Logger Management Program.

The purpose of this manual is to explain how to use and set up the Eagle 2 Data Logger Management Program. You will learn how to:

- install and launch the program
- install the downloading cable (if needed)
- download data from the Eagle 2
- view, print, and save data
- change data logging parameters
- perform a calibration
- change the appearance of the program screens
- change the color of graphed readings for a particular gas

Before you get started, be sure to review the system requirements in the next section.

CAUTION:	The Eagle 2 detects oxygen deficiency and elevated levels of oxygen, combustible gases, carbon monoxide, and hydrogen sulfide, all of which can be dangerous or life threatening. When using the Eagle 2, you must follow the instructions and warnings in the Eagle 2 Operator's Manual to assure proper and safe operation of the unit and to minimize the risk of personal injury.
CAUTION:	The operator of this instrument is advised that if the equipment is used in a manner not specified in this manual,

the protection provided by the equipment may be impaired.

System Requirements

To use the Eagle 2 Data Logger Management Program , your personal computer must meet the following requirements:

- **Operating Systems:** Windows[®] 7, Windows[®] 8, or Windows[®] 10.
- **Processor:** IBM[®] compatible PC running Pentium[®] 2 or higher.
- Memory: 32 MB RAM minimum
- Available Hard Disk Space: 32 MB minimum
- Infrared port or

USB port and a USB/IrDA adapter cable

Installing the Eagle 2 Data Logger Management Program

- 1. Launch Windows[®].
- 2. Exit from all applications and open windows.
- 3. Go to www.rkiinstruments.com/eagle2.
- 4. Click on the **Download** tab.
- 5. Click the EAGLE 2 Data Logger Software link.
- 6. A .zip file will begin to download. Select whether you want to open or save the .zip file.
- 7. Extract the contents of the .zip file.
- 8. Double click the **setup.exe** file.
- 9. After a few seconds, a screen appears indicating that the InstallShield Wizard is preparing to install the Data Logger Management Program, then the Eagle 2 InstallShield Wizard window appears to guide you through installation.



Figure 1: Eagle 2 Data Management Installation Program

- 10. Follow the on-screen instructions in the InstallShield Wizard Window to install the program.
- 11. If the InstallShield Wizard finds versions of Windows[®] files on your computer newer than those in the downloaded .zip file, it will ask you if you want to keep these newer files. Click **Yes**.
- 12. When the InstallShield Wizard indicates that installation is complete, click the **Finish** button.

IrDA Downloading Cable

The Eagle 2 communicates with a computer via an on-board infrared communication port that complies with IrDA protocol standards.

NOTE: If your computer has a built-in infrared port, you do not need an adapter cable to download data.

If your computer does not have an infrared port, you will need to install an IrDA/USB adapter cable on your computer to use the Eagle 2 Data Logger Management Program with your Eagle 2. The IrDA/USB cable is available from RKI Instruments, Inc. See the Spare Parts List at the end of this manual for the RKI part number.

Some versions of Windows[®] already have several infrared device drivers loaded in Windows[®] and will automatically recognize a cable during the installation process and guide you in installing the drivers. Other versions of Windows[®] will require you to load device drivers provided by the manufacturer of the cable during the installation process. RKI makes no warranty for the operation or compatibility of the drivers with any particular device.

Installing an IrDA Adapter Cable

After installing the Eagle 2 Data Logger Management Program, connect the IrDA/USB cable to your computer and follow the manufacturer's instructions for installing the cable on your computer. Make sure the cable is compatible with your Windows[®] operating system.

If you do not have instructions from the cable manufacturer for installing your cable, see your Windows documentation. In general, you must go to the Control Panel and use the Add Hardware Wizard to install the cable drivers.

Windows[®] Infrared Operation Note

When using an IrDA adapter cable and the Eagle 2 Data Logger Management Program on a Windows[®] computer, it is necessary to make a special setting in the Infrared Configuration window for proper communication between the Eagle 2 and the Eagle 2 Data Logger Management Program. This must be done before attempting to use the program.

NOTE: If you have a Windows 7 computer, the Infrared Configuration window may not appear. If the Infrared Configuration window does not appear, disregard the directions below.

Follow these steps to make this setting:

- 1. Click **Start** on the Windows[®] Icon Tray.
- 2. If **Control Panel** is available to select in the **Start** menu, select it. The Control Panel will appear.

If **Control Panel** is not selectable in the Start menu but **Settings** is, select **Settings**, then select **Control Panel**. The Control Panel will appear.

3. If the Control Panel is viewed by category, open the **Hardware and Sound** folder then click "Send or Receive a File" under the **Infrared** section. The Infrared Configuration window will appear.

If the Control Panel is viewed by icon, click the **Infrared** icon. The Infrared Configuration window will appear.

- 4. Click on the Image Transfer tab.
- 5. Deselect the selection box for "Allow digital cameras to use infrared to transfer images directly to my computer".

Deselect	
Infrared	×
Infrared Image Transfer Hardware	
Allow digital cameras to use infrared to transfer images directly to my computer	
Received images	
Save received images here:	
C:\Users\kimberlycook\Pictures	
Browse	
✓ Open folder after receiving pictures	
Send or receive a file using an infrared connection	
OK Cancel Apply	

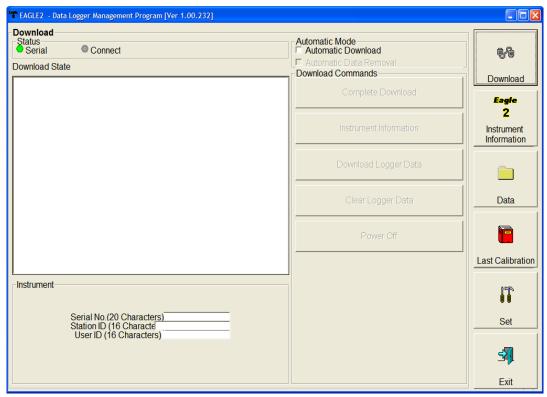
Figure 2: Image Transfer Tab

- 6. Click OK.
- 7. Close the Control Panel window.

Launching the Program

1. For Windows[®] 7 computers, click the **Start** icon in the Windows[®] Icon Tray, then select **Programs**, then select **Eagle 2**. Your operating system may also have a shortcut installed in the **Start** menu.

For Windows[®] 8 and Windows[®] 10 computers, click the **Start** icon in the Windows[®] Icon Tray, then click the downward-pointing arrow icon in the lower left corner of the screen, then select **Eagle 2** from the list of apps.



2. The program will launch and the Download Window will appear.

Figure 3: The Download Window

3. For convenience, make a shortcut of the Eagle 2 Data Logger Management Program and place it on the Windows[®] desktop. See your Windows[®] documentation for information about making shortcuts.

Control Buttons

This section provides an overview of the control buttons. Instructions for using the various parts of the program accessed by the control buttons are given in other parts of this manual.

When the program is launched, it opens in the Download Window. Along the right side of the Download Window are six control buttons that access other windows in the program. The figure below shows the various windows that you can access when you click the control buttons.

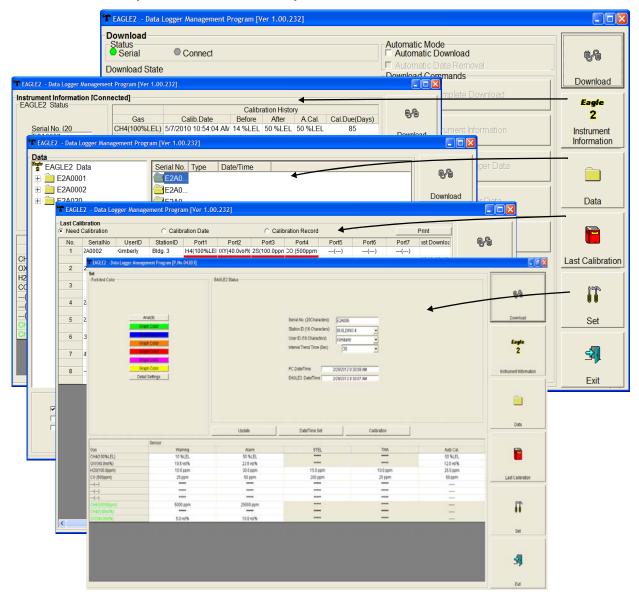


Figure 4: Windows Accessed by Control Buttons

Download Button

If you are in another program window, clicking the **Download** button opens the Download Window (see Figure 3). The Download window has several download commands that allow you to perform various data retrieval functions with an instrument that is connected to the program. Data can be retrieved from the instrument, data can be cleared from the instrument, and the instrument can be turned off. See "Downloading Data from the Eagle 2" on page 17 for a complete description of downloading data from an Eagle 2.

Instrument Information Button

AGLE2 Status Calibration History								
					·		ē/ē	
	Gas	Calib.Date	Before	After	A.Cal.	Cal.Due(Days)	0-	
Serial No. (20	· · · · · · · · · · · · · · · · · · ·	5/7/2010 10:54:04 AN				85	Download	
F2A0002	· · · · · · · · · · · · · · · · · · ·	5/4/2010 1:03:50 PM				82	Download	
Station ID (16 Bldg 3		5/4/2010 1:03:50 PM	25.5 ppm 2		25.0 ppm	82	Eagle	
User ID (16	CO (500ppm)	5/4/2010 1:03:50 PM	50 ppm	50 ppm	50 ppm	82	2	
Kimberly	()						_	
)KITTINETIV	()						Instrument	
	()						Information	
							Data	
		Warning	and Alarm p	point			Data	
Gas	Warning	Warning Alarm	and Alarm p	ooint STEL		TWA		
Gas :H4(100%LEL)	Warning 10 %LEL		and Alarm p			TWA	Data	
	v	Alarm	and Alarm p	STEL				
H4(100%LEL)	10 %LEL	Alarm 50 %LEL		STEL *****		****		
CH4(100%LEL) DXY(40.0vol%)	10 %LEL 19.5 vol%	Alarm 50 %LEL 23.5 vol%	1	STEL ******		****		
H4(100%LEL) XY(40.0vol%) 2S(100.0ppm) CO (500ppm)	10 %LEL 19.5 vol% 10.0 ppm	Alarm 50 %LEL 23.5 vol% 30.0 ppm	1	STEL ***** ***** 5.0 ppm		***** ***** 10.0 ppm	Last Calibratio	
H4(100%LEL) XY(40.0vol%) 2S(100.0ppm) O (500ppm) -()	10 %LEL 19.5 vol% 10.0 ppm 25 ppm *****	Alarm 50 %LEL 23.5 vol% 30.0 ppm 50 ppm *****	1	STEL ***** 5.0 ppm 200 ppm *****		***** ***** 10.0 ppm 25 ppm ***** *****	Last Calibratio	
H4(100%LEL) XY(40.0vol%) 2S(100.0ppm) CO (500ppm) -() -() -()	10 %LEL 19.5 vol% 10.0 ppm 25 ppm ***** *****	Alarm 50 %LEL 23.5 vol% 30.0 ppm 50 ppm ***** *****	1	STEL ***** 5.0 ppm 200 ppm *****		***** ***** 10.0 ppm 25 ppm *****		
H4(100%LEL) XY(40.0vol%) 2S(100.0ppm) CO (500ppm) -() -() -() H4(50000ppm)	10 %LEL 19.5 vol% 10.0 ppm 25 ppm ***** ***** ***** 5000 ppm	Alarm 50 %LEL 23.5 vol% 30.0 ppm 50 ppm ***** ***** 25000 ppm	1	STEL ***** 5.0 ppm 200 ppm *****		***** ***** 10.0 ppm 25 ppm ***** *****	Last Calibratio	
H4(100%LEL) XY(40.0vol%) 2S(100.0ppm) O (500ppm) -() -() -()	10 %LEL 19.5 vol% 10.0 ppm 25 ppm ***** *****	Alarm 50 %LEL 23.5 vol% 30.0 ppm 50 ppm ***** *****	1	STEL ***** 5.0 ppm 200 ppm *****		***** ***** 10.0 ppm 25 ppm ***** *****	Last Calibratio	
H4(100%LEL) XY(40.0vol%) 2S(100.0ppm) O (500ppm) -() -() -() H4(50000ppm)	10 %LEL 19.5 vol% 10.0 ppm 25 ppm ***** ***** ***** 5000 ppm	Alarm 50 %LEL 23.5 vol% 30.0 ppm 50 ppm ***** ***** 25000 ppm	1	STEL ***** 5.0 ppm 200 ppm ***** *****		***** ***** 10.0 ppm 25 ppm ***** ***** ***** *****	Last Calibratio	

Clicking the **Instrument Information** button opens the Instrument Information Window.

Figure 5: Instrument Information Window

The Instrument Information Window displays various instrument parameters for an instrument that has been downloaded using the **Complete Download** or **Instrument Information** download commands and is currently connected to the program. If an instrument is turned off after being connected to the program, then the program will lose the connection with the instrument and the fields in the Instrument Information Window will become empty.

Data Button

🐨 EAGLE2 - Data Logger Management Progr	am [Ver 1.00.232]			
Data				1
Data Parts EAGLE2 Data Image: Constraint of the second se	Serial No. Type Date E2A0 E2A0 E2A0 E2A0 E2A0 E2A0	ate/Time		Download
				Eagle 2 Instrument Information
	Property Type	Folder	Value	Data
				Last Calibration
				ÎT
♥ Serial No.				Set
☐ Station ID ☐ User ID		View Data		≤ ¶
				Exit

Clicking the Data button opens the Data Window.

Figure 6: Data Window

In the Data Window, you can view, print, export, and delete data that has been downloaded from instruments. The following types of data files are saved in the Data window:

Calibration History Files

A calibration history file is saved for each instrument that has been downloaded. It records the calibration information for every calibration that was downloaded. The Eagle 2 can save information for up to 100 calibrations in its memory.

• Interval Trend Data Files

Interval trend data is logged at the interval time defined in the Eagle 2. Each logged point is an average reading over the previous time interval.

Alarm Trend Data Files

Alarm trend data is logged around an alarm event. The Eagle 2 can save up to 8 alarm trend data files in its memory.

• Alarm Event Files

Alarm event files record gas alarm events that have been downloaded from instruments. The Eagle 2 can save up to 100 alarm events in its memory.

• Trouble Event Files

Trouble event files record sensor failure and system failure events that have been downloaded from instruments. The Eagle 2 can save up to 100 trouble events in its memory.

Last Calibration Button

Clicking the Last Calibration button opens the Last Calibration Window.

	libration Calibration		C Calib	ration Date		C Calib	ration Record				Print	
No.	SerialNo	UserID	StationID	Port1	Port2	Port3	Port4	Port5	Port6	Port7	ist Downloa	ŧ⁄t
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2	2A020					2S(100.0ppn		()	()	()		Download
						/2010 1:00:4					!010 1:48:3!	
3			·			2S(100.0ppn		()	()	()		Eagle
						/2010 1:00:4					1010 1:39:01	2
4	2A0002	Kimberly	Office			2S(100.0ppn		()	()	()		Instrument
-						/2010 1:08:1					2010 4:18:3	Information
5	2A0001	Manny	Tank			2S(100.0ppn /2010 1:08:1		()	()	()	2040 4:00:5	
6	3456789	Vinsbarlu	Air Durat								2010 1:22:5	
6	3450789	Kimberly	Air Duct			2S(100.0ppn 2010 9:44:35		()	()	()	2010 3:20:1	
7	/BERLY 1		- User 5			2010 9.44.3c 2S(100.0ppn		()	()	()	2010 3.20.1	
<i>'</i>	IDERLI I		- User 5			2010 9:44:35		()	()	()	2010 3:04:2	
8			- User 5			2S(100.0ppn		()	()	()	2010 3.04.2	Data
•			03013	/2010 5:40:3:		1/1/2008	1/1/2008				2010 2:11:5	
												Last Calibration
												Set

Figure 7: Last Calibration Window

The Last Calibration Window stores the information for the most recent successful calibration for each Eagle 2 that has been downloaded. You can display the information three ways by using the Need Calibration, Calibration Date, or Calibration Record selection buttons. You can also print the information if you select the Need Calibration or Calibration Date display options.

Set Button

Antion Serie No. (OD Chardeney) EUROP Serie No. (OD Chardeney) Europe Serie No. (OD Chardeney) Serie No. (OD Chardeney	Font And Color		EAGLE2 Status				
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Update Date/Time Set Calibration Sensor							
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100.0pm 200.0pm 10.0pm 250.ppm EastCalibration 25.0 ppm 500.0pm 200.0pm 250.ppm 500.0pm LastCalibration ***** ***** ***** ***** ***** ***** ***** 500.0pm 250.001% ***** ***** ***** ***** ***** *****	s	Warning	Alarm	STEL	TWA		
25 ppm 50 ppm 20 ppm 25 ppm 50 ppm LastCalibration	4(100%LEL)	Warning 10 %LEL	Alarm 50 %LEL	STEL	TWA	50 %LEL	
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500 ppm 2500 ppm 500 kpm 500 kpm 50 kpm	4(100%LEL) /(40.0vol%) 6(100.0ppm)	Warning 10 %LEL 19.5 vol% 10.0 ppm	Alarm 50 %LEL 23.5 vol% 30.0 ppm	STEL	TWA 10.0 ppm	50 %LEL 12.0 vol% 25.0 ppm	
Image: state	4(100%LEL) /(40.0vol%) S(100.0ppm) (500ppm)	Warning 10 %LEL 19.5 vol% 10.0 ppm 25 ppm	Alarm 50 %LEL 23 5 vol% 30.0 ppm 50 ppm	5TEL 	TWA ***** 10.0 ppm 25 ppm	50 %LEL 12.0 vol% 25.0 ppm 50 ppm	
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5.0 vol% 10.0 vol%	(100%LEL) (40.0vol%) (100.0ppm) (500ppm) -) -) -) -)	Warning 10 %LE 18.5 vol% 10.0 ppm 25 ppm ***** *****	Alarm 50 %LEL 23.5v0% 30.0 ppm 50 ppm 	STEL ***** 15.0 ppm 200 ppm ***** *****	TWA ***** 10.0 ppm 25 ppm *****	50 %LEL 12.0 vol% 25.0 ppm 50 ppm 	Last Calibration
Set.	k(100%LEL) (40.0xol%) (100.0ppm) -(500ppm) -) -) -) k(5000ppm)	Warning 10 %LE 18 % tol% 10 0 ppm 25 ppm ***** ***** 5000 ppm	Alarm 50 %LEL 23.5 vol% 30.0 ppm 50 %Dpm	57EL ***** 15.0 ppm 200 ppm ***** *****	TWA 10.0 ppm 25 ppm 	50 %LEL 120 vol% 25.0 ppm 50 ppm 	Last Calibration
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n an	(100%LEL) (40.0vol%) (100.0ppm) (500ppm) -) -) -) (50000ppm) (5.0000ppm) (5.00vol%)	Warning 10 %LL 18 % tor% 10.0 ppm 25 ppm	Alarm 50 %LEL 23.5 vol% 30.0 ppm 50 ppm 2500 ppm 	STEL 	TWA 10.0 ppm 25 ppm 	50 %LEL 12 0 v0% 25 0 ppm 50 ppm 	Last Calibration
	4(100%LEL) /(40.0vol%) 6(100.0ppm)	Warning 10 %LL 18 % tor% 10.0 ppm 25 ppm	Alarm 50 %LEL 23.5 vol% 30.0 ppm 50 ppm 2500 ppm 	STEL 	TWA 10.0 ppm 25 ppm 	50 %LEL 12 0 v0% 25 0 ppm 50 ppm 	Last Calibration

Clicking the Set button opens the Set Window.

Figure 8: Set Window

In the Set Window, you can perform the following functions:

- Alter the appearance of the software windows with the Font and Color buttons
- Change parameters of a connected instrument by editing the fields in the Eagle 2 Status frame and in the Gas/Sensor frame at the bottom of the window and clicking the Update button
- Update the date and time in a connected instrument by using the **Date/ Time Set** button
- Calibrate a connected instrument by using the **Calibration** button

Downloading Data from the Eagle 2

You have the option of downloading data manually or automatically. If you want to download data using the automatic download feature, click the Automatic Download selection box in the Download Window before attempting to download data from the Eagle 2. Remember that if Automatic Download is selected, the Instrument Information Window will remain blank and the Eagle 2 will turn off automatically after the data has been downloaded. If you want the data in the Eagle 2 to be cleared automatically after an automatic download, select the Automatic Data Removal box. The Automatic Data Removal box is only available for selection if the Automatic Download box is selected.

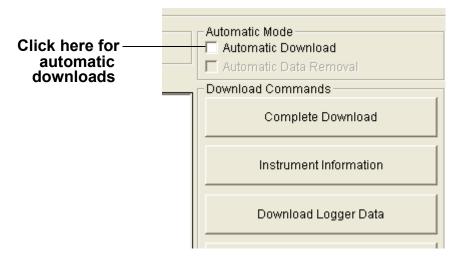


Figure 9: Automatic Download Selection Box

To download data from an Eagle 2:

- 1. Launch the Eagle 2 Data Logger Management Program. The Download Window displays. When the program comes up and no instrument is connected, the Download Commands are not selectable.
- 2. Place the Eagle 2 within an inch or two of the infrared port on your computer aligning the infrared port on the front of the Eagle 2 with the infrared port on your computer.

If your computer does not have a built in infrared port, place the Eagle 2 within an inch or two of the infrared port on the IrDA adapter cable as shown in Figure 10 below, aligning the infrared port on the front of the Eagle 2 with the infrared port on the cable.

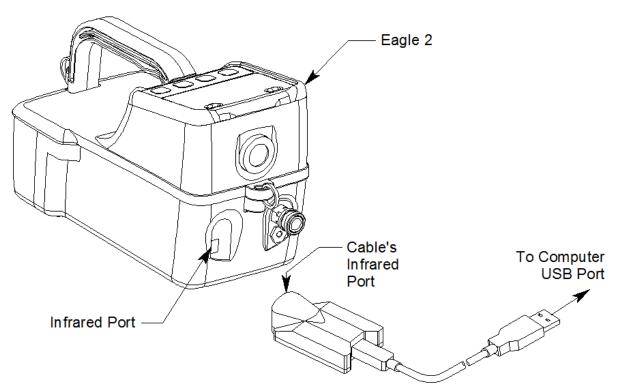
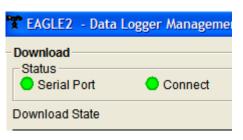


Figure 10: Aligning the Eagle 2 with the Cable Infrared Receiver

3. Press and hold the POWER ENTER RESET button on the Eagle 2 until you hear a beep, then release it. The Eagle 2 will begin its power up sequence. If a successful connection between the Eagle 2 and the computer occurs, the Connect light in the Download window turns green after a few seconds and "Connection Successful." displays in the Download area of the Download window. The Windows[®] icon tray will indicate that a wireless connection is





indicate that a wireless connection is in effect.

4. If you selected Automatic Download, the downloading process begins automatically after a successful connection is made.

If Automatic Download is not selected, the Complete Download, Instrument Information, Clear Logger Data, and Power Off Download Commands become selectable.

- If you are going to download data manually, you can perform a complete download, download only the instrument information, or download only the data files by using the Download Commands.
 - To download logged data <u>and</u> instrument information from the instrument, click Complete Download.
 - To download instrument information <u>only</u>, click Instrument Information.
 - To download logged data only, click Download Logger Data. Download Logger

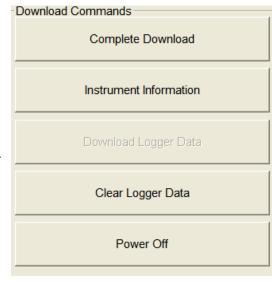


Figure 12: Download Commands

Data becomes selectable only after a Complete Download or Instrument Information Download Command has been performed.

6. While the data is being downloaded, messages in the download message area of the Download window indicate what actions the program is performing and if there are any communication or downloading problems. These messages also tell you what type of information has been downloaded.

Use to download all data

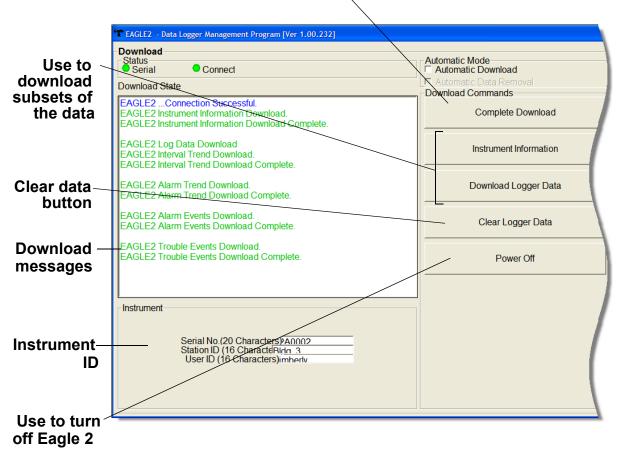
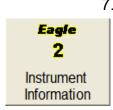


Figure 13: Download Messages & Download Commands



7. If the unit has been downloaded manually (Automatic Download not selected), the unit's instrument information may be viewed after downloading by using the **Instrument Information** control button if the unit is still turned on and connected to the computer. For more information on the Instrument Information screen, see "Viewing Data in the Instrument Information Screen" on page 23.

strument Information [Conn	ected]							
EAGLE2 Status		Calibration History						
	Gas	Calib.Date	Before	After	A.Cal.	Cal.Due(Days)		
Serial No. (20	CH4(100%LEL)	5/7/2010 10:54:04 AM	14 %LEL	50 %LEL	50 %LEL	85		
F2A0002	OXY(40.0vol%)	5/4/2010 1:03:50 PM	12.0 vol%	12.0 vol%	12.0 vol%	82		
Station ID (16	H2S(100.0ppm)	5/4/2010 1:03:50 PM	25.5 ppm	25.0 ppm	25.0 ppm	82		
Blda 3	CO (500ppm)	5/4/2010 1:03:50 PM	50 ppm	50 ppm	50 ppm	82		
User ID (16 Characters	()							
Kimberly	()							
	()							
		Warnie	and Alarm	point				
0	Marris		ng and Alarm	•		714/4		
Gas	Warning	Alarm	ng and Alarm	STEL		TWA		
CH4(100%LEL)	10 %LEL	Alarm 50 %LEL	ng and Alarm	•		TWA *****		
CH4(100%LEL) DXY(40.0vol%)	10 %LEL 19.5 vol%	Alarm 50 %LEL 23.5 vol%	ng and Alarm	STEL ******		*****		
CH4(100%LEL) DXY(40.0vol%) H2S(100.0ppm)	10 %LEL 19.5 vol% 10.0 ppm	Alarm 50 %LEL 23.5 vol% 30.0 ppm	ng and Alarm	STEL ***** ***** 15.0 ppm		***** ***** 10.0 ppm		
CH4(100%LEL) DXY(40.0vol%) 42S(100.0ppm) CO (500ppm)	10 %LEL 19.5 vol%	Alarm 50 %LEL 23.5 vol%	ng and Alarm	STEL ******		*****		
CH4(100%LEL) DXY(40.0vol%) 42S(100.0ppm) CO (500ppm) ()	10 %LEL 19.5 vol% 10.0 ppm 25 ppm	Alarm 50 %LEL 23.5 vol% 30.0 ppm 50 ppm	ng and Alarm	STEL ***** ***** 15.0 ppm 200 ppm		***** ***** 10.0 ppm 25 ppm		
CH4(100%LEL) DXY(40.0vol%) H2S(100.0ppm) CO (500ppm) () ()	10 %LEL 19.5 vol% 10.0 ppm 25 ppm *****	Alarm 50 %LEL 23.5 vol% 30.0 ppm 50 ppm	ng and Alarm	STEL ***** 15.0 ppm 200 ppm *****		***** ***** 10.0 ppm 25 ppm *****		
Gas CH4(100%LEL) OXY(40.0vol%) H2S(100.0ppm) CO (500ppm) () () () CH4(50000ppm)	10 %LEL 19.5 vol% 10.0 ppm 25 ppm *****	Alarm 50 %LEL 23.5 vol% 30.0 ppm 50 ppm *****	ng and Alarm	STEL ***** 15.0 ppm 200 ppm *****		***** ***** 10.0 ppm 25 ppm ***** *****		

Figure 14: Instrument Information Window

- 8. You can view, print, export, or delete downloaded data by entering the Data or Last Calibration Windows. These windows are accessed by clicking **Data** or **Last Calibration** along the right side of the Download Window. See "Viewing, Printing, Exporting, and Deleting Data in the Data Window" on page 26 or "Viewing, Printing, and Deleting Data in the Last Calibration Window" on page 60.
- 9. After downloading data from an instrument, you can delete all the data in the Eagle 2 by clicking **Clear Logger Data** if desired. This will not delete instrument parameters such as serial number, alarm settings, or autocalibration settings.
- WARNING: If you click Clear Logger Data, all data is erased in the Eagle 2, but not in your computer's memory. So it's advisable that you download the data from the Eagle 2 first before clearing the data.

Eagle 2 Data Logging Capacity

Interval Trend Time	Data Logging Hours
5 seconds	239 hours (10 days)
10 seconds	479 hours (20 days)
20 seconds	959 hours (40 days)
30 seconds	1439 hours (60 days)
60 seconds	2879 hours (120 days)
180 seconds (3 minutes)	8639 hours (360 days)
300 seconds (5 minutes)	14,399 hours (600 days)
600 seconds (10 minutes)	28,798 hours (2,000 days)

Table 1: Data Logging Capacity, 4-gas Eagle 2

Table 1 above lists the Eagle 2's data logging capacity for a 4-gas unit for each interval trend time setting assuming no alarms or other events. The interval trend time setting can be set using the Set Window (see "Changing Eagle 2 Instrument Parameters" on page 69). It can also be set in the Eagle 2 Setup Mode (see the Eagle 2 Operator's Manual).

Overwriting Data in the Eagle 2

The Eagle 2's Data Log Overwrite function is factory set to *On* so that when the Eagle 2's data logging memory becomes full, it begins to overwrite the oldest interval trend data with new internal trend data. Download data regularly to avoid over-writing data in the Eagle 2 before it can be downloaded. The Data Log Overwrite function is accessible using the Eagle 2 Setup Mode. To set the Data Log Overwrite function to *Off*, see the Eagle 2 Operator's Manual. When the Data Log Overwrite function is set to off, the Eagle 2 will stop saving data when its data logging memory is full.

The Data Log Overwrite function applies only to interval trend data. All other data, such as alarm trend data, event data, or calibration data, will continue to be saved when the memory is full. If the maximum number of each of these types of data has been reached, the oldest data will be overwritten.

Viewing Data in the Instrument Information Screen

You can view information for an instrument that has been downloaded and is currently connected by using the Instrument Information Window. Information cannot be printed or deleted in this window. Once the instrument is turned off, the Instrument Information Window becomes blank. Access the Instrument Information Window by clicking the **Instrument Information** button along the right side of the program

nstrument Information [Conne	ected]								
EAGLE2 Status		Calibration History							
	Gas	Calib.Date	Before	After	A.Cal.	Cal.Due(Days)			
Serial No. (20	CH4(100%LEL)	5/7/2010 10:54:04 AM	14 %LEL	50 %LEL	50 %LEL	85			
F2A0002	OXY(40.0vol%)	5/4/2010 1:03:50 PM	12.0 vol%	12.0 vol%	12.0 vol%	82			
Station ID (16	H2S(100.0ppm)	5/4/2010 1:03:50 PM	25.5 ppm	25.0 ppm	25.0 ppm	82			
Blda 3	CO (500ppm)	5/4/2010 1:03:50 PM	50 ppm	50 ppm	50 ppm	82			
User ID (16 Characters	()								
Kimberly	()								
	()								
		Marrie		int					
			ng and Alarm			7.14			
Gas	Warning	Alarm	ng and Alarm	STEL		TWA			
CH4(100%LEL)	10 %LEL	Alarm 50 %LEL	ng and Alarm	STEL		****			
CH4(100%LEL) OXY(40.0vol%)	10 %LEL 19.5 vol%	Alarm 50 %LEL 23.5 vol%	ng and Alarm	STEL *****		****			
CH4(100%LEL) OXY(40.0vol%) H2S(100.0ppm)	10 %LEL 19.5 vol% 10.0 ppm	Alarm 50 %LEL 23.5 vol% 30.0 ppm	ig and Alarm	STEL ***** ***** 15.0 ppm		***** ***** 10.0 ppm			
CH4(100%LEL) DXY(40.0vol%) H2S(100.0ppm) CO (500ppm)	10 %LEL 19.5 vol% 10.0 ppm 25 ppm	Alarm 50 %LEL 23.5 vol% 30.0 ppm 50 ppm	ng and Alarm	STEL ***** 15.0 ppm 200 ppm		***** ***** 10.0 ppm 25 ppm			
CH4(100%LEL) DXY(40.0vol%) 12S(100.0ppm) CO (500ppm) ()	10 %LEL 19.5 vol% 10.0 ppm	Alarm 50 %LEL 23.5 vol% 30.0 ppm 50 ppm	ng and Alarm	STEL ***** ***** 15.0 ppm		***** ***** 10.0 ppm			
CH4(100%LEL) DXY(40.0vol%) 12S(100.0ppm) CO (500ppm) () ()	10 %LEL 19.5 vol% 10.0 ppm 25 ppm *****	Alarm 50 %LEL 23.5 vol% 30.0 ppm 50 ppm	ig and Alarm	STEL ***** 15.0 ppm 200 ppm *****		***** ***** 10.0 ppm 25 ppm *****			
CH4(100%LEL) OXY(40.0vol%)	10 %LEL 19.5 vol% 10.0 ppm 25 ppm *****	Alarm 50 %LEL 23.5 vol% 30.0 ppm 50 ppm *****	ig and Alarm	STEL ***** 15.0 ppm 200 ppm *****		***** ***** 10.0 ppm 25 ppm ***** *****			

window. The Instrument Information Window will display.

Figure 15: Instrument Information Window

- The serial number, station ID, and user ID are displayed in the upper left portion of the Instrument Information Window.
- The Calibration History Frame is displayed in the upper right section of the window and it shows the information for the most recent successful calibration of the connected instrument.
 - Gas Lists each channel's gas in the order it appears on the Eagle 2 screen.
 - Calib. Date Shows the date and time of the most recent successful calibration for each channel.
 - Before shows the gas response prior to calibration.
 - After shows the gas response after calibration.
 - A. Cal. lists the auto-calibration setting for each channel of the Eagle 2. If a Eagle 2 passes its calibration, the "After" column should match the "A. Cal." column. If the Eagle 2 fails calibration on any of its channels, those channels will retain the previous calibration information.

- **NOTE:** If a unit is calibrated using Single Calibration in the Eagle 2's Calibration Mode (see the Eagle 2 Operator's Manual) it is possible for the "After" reading to be different from the "A.Cal" setting if the unit was set to a level different than the "A.Cal" setting.
 - Cal. Due (Days) Shows how many days remain before calibration is required for each gas.
- The Warning and Alarm Point Frame is displayed in the lower half of the window.
 - Gas Lists each channel's gas in the order it appears on the Eagle 2 screen.
 - Warning Shows the warning setpoint.
 - Alarm Shows the alarm setpoint.
 - STEL Shows the STEL (short term exposure limit) setpoint for applicable gases.
 - TWA Shows the TWA (time-weighted average) setpoint for applicable gases.

All values in the Warning and Alarm Point Frame can be changed using the Set window.

Viewing, Printing, Exporting, and Deleting Data in the Data Window

The Eagle 2 logs four types of data files: calibration history, interval trend data, alarm trend data, and event data.

You can view, print, and export (save to a file) each of these types of data files. All of these types of data files can also be deleted. The deleting of files is password protected and is described in "Deleting Data in the Data Window" on page 55.

Data Window

All the data, other than the most recent calibration information accessible in the Last Calibration Window, can be accessed in the Data Window. The Data Window is accessed by clicking **Data** along the right side of the program window.

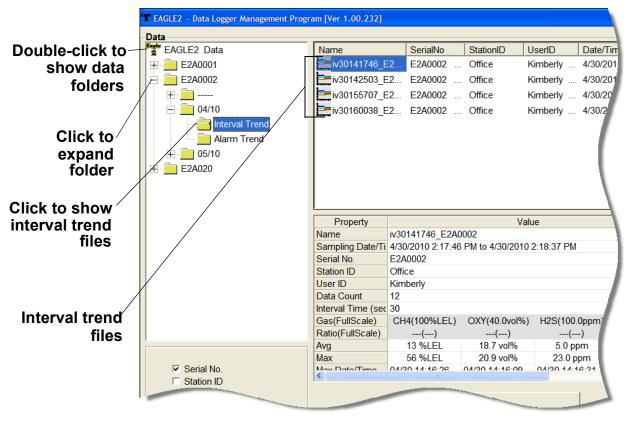


Figure 16: Data Window, Basic Data Organization

The Data Window is divided into four frames. The upper left frame is the Data Frame and displays all the data folders. They are grouped under the Eagle 2 icon in the upper left part of the frame. If the data folders are not

visible, double click the Eagle 2 icon to make them visible. If no data has been saved, then no folders will appear when the Eagle 2 icon is double clicked.

The lower left frame contains three selection boxes for organizing data. If none of the boxes are selected, then the data is organized as shown in Figure 16. The data may be organized by one or more of the following parameters: serial number, station ID, or user ID. Click the selection box or boxes in the lower left frame to organize the data as desired.

NOTE: In the examples that follow, the data will be shown organized by serial number. If you do not select any of the organization boxes or select the Station ID or User ID boxes instead of or in addition to the Serial No. box, your Data Window will look slightly different. The following examples also show the combustible channel as "CH4". The catalytic combustible channel may be configured for a different gas. See the Eagle 2 Operator's Manual for details regarding the configuration of the catalytic combustible channel.

The upper right frame shows the contents of a data folder that is selected in the Data Frame. The lower right frame shows the summary information for a data file that is selected in the upper right frame.

The **View Data** control button is located at the bottom of the lower right frame. The **View Data** button becomes active when a data file is selected in the upper right frame. Clicking **View Data** opens the data file and displays the data.

NOTE: If data is being viewed and the data folders are left open before instrument downloading is done, close all folders after downloading and re-open them to be able to view newly downloaded files.

Calibration History

The Eagle 2 is capable of saving calibration information for up to the 100 most recent calibrations. This calibration history is retrieved by the Data Logger Management Program when data is downloaded from the Eagle 2 using either the **Complete Download** download command or the **Download Logger Data** download command.

Instrument calibration information is also available in the Last Calibration Window. The information regarding the most recent successful calibration for each downloaded instrument along with whether or not an instrument is due for calibration can be accessed using the **Last Calibration** button on the right side of the program window. See "Viewing, Printing, and Deleting Data in the Last Calibration Window" on page 60 for a complete description of the information that can be accessed by the **Last Calibration** button.

All downloaded calibration information for all downloaded instruments is available in the Calibration History folders in the Data Window. This information is saved in a Calibration History Folder that is located in an untitled folder for each instrument. The calibration history files are differentiated by instrument. The calibration information available here is more comprehensive than that in the Last Calibration Window. The calibration information for all calibrations downloaded, whether successful or not, is saved instead of just the most recent successful calibration for each instrument.

To view, print, or export the calibration history for any instrument in the database:

 With the software already launched, click the **Data** control button along the right side of the program window. The Data Window will appear.

Data	T EAGLE2 - Data Logger Management Progr	am [Ver 1.00.232]			
	Data				
Double-click to-	EAGLE2 Data	Name	SerialNo StationID	UserID Da	te/Time
show data	E2A0001	Calibration Histo	2A0001 Tank	Manny 4/3	0/2010 12:53:37
		Calibration Histo	2A0001 Tunnel	Ken 4/3	0/2010 12:59:34
folders	Calibration History	Calibration Histo E			0/2010 1:05:51 PM
	Alarm Events		E2A0001 Edb		0/2010 1:08:19 PM
/	Trouble Events		2A0001 Blug. 3	Gregory 4/3	0/2010 1.08.19 PM
Click to /					
	± <u>04/10</u>				
expand folder	E2A0002				
•	E2A020				
/					· · · · ·
Click to		DataTima	0	Defens	44
show Cal.		DateTime 4/30/2010 12:56:54 PM	Gas CH4(100%LEL)	Before 52 %LEL	After 50 %LEL
		4/30/2010 12:30:34 F M	OXY(40.0vol%)	12.0 vol%	12.0 vol%
Histories File			H2S(100.0ppm)	27.5 ppm	25.0 ppm
			CO(500ppm)	50 %LEL	50 %LEL
/	1		()		
			()		
		4/30/2010 12:53:37 PM	CH4(100%LEL)	49 %LEL	50 %LEL
			OXY(40.0vol%)	12.0 vol%	12.0 vol%
			H2S(100.0ppm)	26.0 ppm	25.0 ppm
Cal.			CO(500ppm)	50 %LEL	50 %LEL
Histories	Serial No.		()		
file	Station ID		()		
1116	User ID			1	
			View Data	ı –	1
		_			

Figure 17: Data Window - Selecting Calibration History Files

- 2. If necessary, double-click the Eagle 2 icon in the top of the Data Window's upper left frame to see the folders of downloaded data.
- 3. Find your instrument by serial number, then click the expanded view symbol (+) of or double-click the serial number folder to view the contents. The top folder is untitled and contains the Calibration History Folder along with folders for alarm events and trouble events. The rest of the folders contain folders for the interval trend files and alarm trend files and are named and organized by date (month/year).
- 4. Click the expanded view symbol (+) of or double-click the untitled folder. The Calibration History folder will appear below the untitled

folder along with the Alarm Events and Trouble Events folders.

- Click the Calibration History folder. The Calibration Histories file or files for that instrument will appear in the top right frame. If multiple Station ID's or User ID's are used for an instrument, then more than one Calibration Histories file will appear.
- 6. Click a file to select it. The first two calibrations saved will be shown in the bottom right frame along with the total number of calibrations saved if it is more than two.
- 7. To view the Calibration Histories file in table format, double click the Calibration Histories file or click the **View Data** button. Calibration Histories files can only be viewed in table format.

Tab	/iew(Calibration His ole O Graph 🗖 Onl	in I	Condensed	Print	Export	Summary	Return	
No	Date/Time		Ch1	Ch2	Ch3	Ch4	Ch5	Ch6
1	4/30/2010 12:56:54 F	Gas	CH4(100%LEL	OXY(40.0vol%)	H2S(100.0ppm	CO(500ppm)	()	()
		Before	52 %LEL	12.0 vol%	27.5 ppm	50 ppm		
		After	50 %LEL	12.0 vol%	25.0 ppm	50 ppm		
2	4/30/2010 12:53:37 F	Gas	CH4(100%LEL	OXY(40.0vol%)	H2S(100.0ppm	CO(500ppm)	()	()
		Before	49 %LEL	12.0 vol%	26.0 ppm	50 ppm		
		After	50 %LEL	12.0 vol%	25.0 ppm	50 ppm		

Figure 18: Data View, Calibration History

- 8. If you click the **Summary** button, the Data Window will split into two frames one above the other with the calibration history list in the lower frame and the summary information shown in the upper frame. The summary information is the instrument serial number, station ID, user ID, and the last download date. To return to the one frame format, click **Summary** again.
- 9. If you want to print the data, click the **Print** button. A Printer List dialog box will appear for you to select a printer.



Figure 19: Printer List Dialog Box, Calibration History

10. Select a printer and click **OK** to print the data.

11. To export the data for use in another application, for example a spreadsheet or database, click the **Export** button. A "Save As" dialog box will appear for you to specify the filename, file type, and file location. The default file type is ".csv" (comma-separated values).

Save As					? 🗙
Save in:	EAGLE2		•	+ 🗈 💣 🎟 -	
My Recent Documents	Data				
My Documents					
	File name:	Sample.csv		-	Save
My Computer	Save as type:	Comma csv (*.csv)		•	Cancel

Figure 20: Save as Dialog Box

After specifying the file name, file type, and file location click the **Save** button to save the file to the specified location.

12. To go back and view other data, click the **Return** button in the upper right corner of the Data Window or the **Data** control button on the right side of the program window and select the data you want to view.

Event Data

The Eagle 2 not only saves trend files which include logged data at scheduled times, but also saves the 100 most recent alarm events and the 100 most recent trouble events. When an instrument is downloaded, the Eagle 2 Data Logger Management Program will retrieve these events from an instrument and save them in alarm event files and trouble event files for each instrument that is downloaded.

Alarm event files save the time, instrument channel, gas, and alarm type of every gas alarm event that occurs on a particular instrument. Warning (low alarm), Alarm (high alarm), STEL, TWA, and overscale events are saved.

Trouble event files note the time, instrument channel, whether the event is an instrument system failure or sensor failure and the specific type of failure. Calibration failures, dead battery alarms, and sensor failures are among the trouble events that are saved.

To view, print, or export the event data for any instrument in the database:



1. With the program already launched, click the **Data** control button along the right side of the program window. The Data Window will appear.

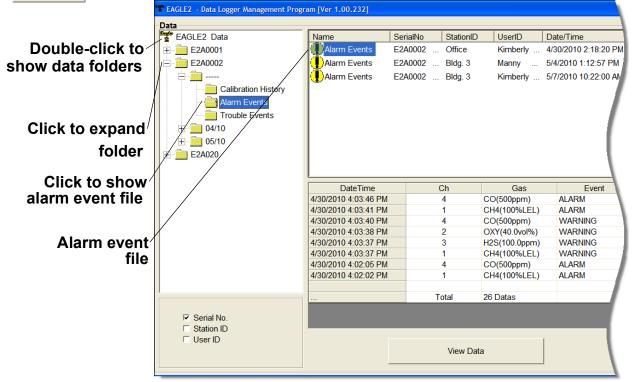


Figure 21: Data Window - Selecting Event Data Files

2. If necessary, double-click the Eagle 2 icon in the top of the Data Window's upper left frame to see the folders of downloaded data.

- 3. Find your instrument by serial number, then click the expanded view symbol (+) of or double-click the serial number folder to view the contents. The top folder is untitled and contains the Alarm Events Folder and Trouble Events Folder along with the Calibration History Folder. The rest of the folders contain folders for the interval trend files and alarm trend files and are named and organized by date (month/ year).
- 4. Click the expanded view symbol (+) of or double-click the untitled folder. The Alarm Events Folder and Trouble Events Folder will appear below the untitled folder along with the Calibration History Folder.
- 5. Click the Alarm Events or Trouble Events folder. One or more alarm or trouble event files will appear in the top right frame. An Alarm Events Folder has been opened in the example in Figure 21. If multiple User IDs or Station IDs are used for an instrument, then more than one event file will appear.
- 6. Click the desired event file to select it. An event list will appear in the bottom right frame with the date, time, channel, gas for an alarm file or general failure type for a trouble file, and specific event type for the first ten events saved in the selected file. If more than ten events are saved, the first eight events are shown and the total number of events in the file is shown at the bottom of the list (see Figure 21).
- 7. Click the **View Data** button at the bottom of the Data Window or double-click the event file name to open the file and view it in table format. Event files can only be viewed in table format.

Table O	larm Events) Graph □ Evenic □ Condensed	Print	Export S	Summary Retur
No	Date/Time	Ch	Gas	Event
1	4/30/2010 1:11:22 PM	4	CO(500ppm)	ALARM
2	4/30/2010 1:11:14 PM	1	CH4(100%LEL)	ALARM
3	4/30/2010 1:11:13 PM	4	CO(500ppm)	WARNING
4	4/30/2010 1:11:11 PM	2	OXY(40.0vol%)	WARNING
5	4/30/2010 1:11:10 PM	3	H2S(100.0ppm)	WARNING
6	4/30/2010 1:11:10 PM	1	CH4(100%LEL)	WARNING
7	4/30/2010 1:10:28 PM	4	CO(500ppm)	ALARM
8	4/30/2010 1:10:21 PM	4	CO(500ppm)	WARNING
9	4/30/2010 1:10:18 PM	3	H2S(100.0ppm)	WARNING
10	4/30/2010 1:10:18 PM	2	OXY(40.0vol%)	WARNING
	1:08:27 PM	2	OV((40.0V01/8))	WARNING
				WARNING

Figure 22: Data View - Alarm Events

ta View(Table ⊂	(Trouble Events) Craph □ Event □ Condensed	Print	Export Sur	nmary Retur
No	Date/Time	Ch	Gas/Body	Event
1	4/30/2010 1:08:57 PM	-	Body	Fail(FLOW)
2	4/30/2010 1:01:33 PM	-	Body	Fail(BATT.)
3	4/30/2010 12:59:48 PM	-	Body	Fail(FLOW)
4	4/30/2010 12:57:46 PM	-	Body	Fail(FLOW)
5	4/30/2010 12:53:59 PM	-	Body	Fail(FLOW)
6	4/29/2010 9:36:58 AM	-	Body	Fail(FLOW)

Figure 23: Data View - Trouble Events

- 8. If you click the **Summary** button, the Data Window will split into two frames one above the other with the event list in the lower frame and the summary information shown in the upper frame. The summary information is the same as the information shown in the upper right frame in Figure 21. The summary information is the instrument serial number, station ID, user ID, and the last download date. To return to the one frame format, click **Summary** again.
- 9. If you want to print the data, click the **Print** button. A Printer List dialog box will appear for you to select a printer.



Figure 24: Printer List Dialog Box, Event Data

10. Select a printer and click **OK** to print the data.

11. To export the data for use in another application, for example a spreadsheet or database, click the **Export** button. A "Save As" dialog box will appear for you to specify the filename and file location. The default file type is ".csv" (comma-separated values).

Save As					? 🗙
Save in:	EAGLE2		• • •	💣 🎟 •	
My Recent Documents	Data				
My Documents					
	File name:	Sample.csv		•	Save
My Computer	Save as type:	Comma csv (*.csv)		•	Cancel

Figure 25: Save as Dialog Box

- 12. After specifying the file name, file location, and file type click the **Save** button to save the file to the specified location.
- 13. To go back and view other data, click the **Return** button in the upper right corner of the Data Window or the **Data** control button on the right side of the program window and select the data you want to view.

Interval Trend Data

Average gas concentrations over the user defined interval trend time are logged in the interval trend data files. The interval trend time is set using either the Data Log Interval menu item in the Eagle 2 Setup Mode or the Interval Trend Time item in the Set window. See "Changing Eagle 2 Instrument Parameters" on page 69 or the Eagle 2 Operator's Manual for instructions to set the interval trend time. Events such as gas alarms or sensor failures are saved in the interval trend data file when they occur.

An interval trend data file is created and saved in the Eagle 2 when the instrument is turned *off* or when a user ID, station ID, or catalytic combustible channel gas configuration (using the relative response feature in Display Mode) is changed during operation. The serial number, user ID, station ID, and catalytic combustible channel configuration that are entered in the instrument when it is turned *on* or that are updated during operation are saved for the corresponding interval trend file. If the instrument's user

ID or station ID are changed during operation, any interval trend files that result from subsequent operating sessions will have the new user ID or station ID saved in them. If the catalytic combustible channel gas configuration is changed during operation using the relative response feature in Display Mode, the new configuration will be saved in the data until it is changed or the unit is turned off. Any catalytic combustible channel gas configuration changes made using the relative response feature in Display Mode are cleared when the unit is turned off and the unit returns to its original configuration when it is turned on.

The data may be viewed either in table format or graph format if at least 5 scheduled data points have been logged at the programmed interval trend time. This does not include events. If an interval data file has fewer than five scheduled data points, the graph controls are not functional and the data cannot be graphed.

To view and perform desired operations with the interval trend files: 1. With the program already launched, click the **Data** control button along the right side of the program window. The Data Window will appear. Data EAGLE2 - Data Logger Management Program [Ver 1.00.232] Data SerialNo StationID UserID Date/Time 🚰 EAGLE2 Data Name **Double-click** w30141746_E2... E2A0002 ... Office Kimberly ... 4/30/2010 2:17:46 PM E2A0001 to show E2A0002 iv30142503 E2... E2A0002 ... Office Kimberly ... 4/30/2010 2:25:03 PM data folders iv30155707_E2... E2A0002 ... Office Kimberly ... 4/30/2010 3:57:07 Pl iv30160038_E2... E2A0002 ... Office Kimberly ... 4/30/2010 4:00:38 F ÷.... 04/10 📶 Interval Trend Alarm Trend 05/10 Click to 🔁 E2A020 expand folder Value Property iv30141746 E2A0002 Name Click to show Sampling Date/Ti 4/30/2010 2:17:46 PM to 4/30/2010 2:18:37 PM F2A0002 Serial No interval trend Station ID Office files User ID Kimberly Data Count 12 Interval Time (sec 30 Gas(FullScale) CH4(100%LEL) OXY(40.0vol%) H2S(100.0ppm) CO(500ppr Ratio(FullScale) ---(---) ---(---) ----(----) Avg 13 %LEL 18.7 vol% 5.0 ppm 11 ppr
 Max
 56 %LEL
 20.9 vol%
 23.0 ppm

 May Date/Time
 04/20 14/16/26
 04/20 14/16/20
 04/20 14/16/21
 53 pp Serial No. 04/20 14 Interval trend Station ID

Figure 26: Data Window - Selecting Interval Trend Data Files

files

□ User ID

2. If necessary, double-click the Eagle 2 icon in the top of the Data Window's upper left frame to see the folders of downloaded data.

View Data

- 3. Find your instrument by serial number, then click the expanded view symbol (+) of or double-click the serial number folder to view the contents. The top folder is untitled and contains the Calibration History, Alarm Event, and Trouble Event folders. The rest of the folders contain folders for the interval trend files and alarm trend files and are named and organized by date (month/year).
- 4. Click the expanded view symbol (+) of or double-click the dated folder whose contents you want to see.
- 5. Click on the Interval Trend Folder. In the upper right frame of the Data Window, a list of file names will appear in the Name column. A prefix of "iv" indicates an interval trend data file.
- 6. Click one of the interval trend data file names. A summary will appear in the bottom right frame with instrument and alarm setting information. If you want to view, graph, print, or export the interval trend data, double-click the filename or click the **View Data** button at the bottom of the window.

7. Interval trend data can be viewed in either table or graph format by selecting the Table or Graph selection buttons. The example below in Figure 27 is shown in table format.

	Select table o graph view Click to see events only	/ c	Click to s ondense Click to			ck to sho sion sur	data to a file w nmary to return to Window
T EAGLE2	- Data Logger Managemer	nt Program [Ver 1.	00.232]				
Data Vie	Graph	Condensed		Print	Export	Summary	Returr
No	Date/Time	CH4(100%LEL)	OXY(40.0vol%)	H2S(100.0ppm)	CO(500ppm)	()	()
1	5/12/2010 2:18:42 PM	0 %LEL	20.9 vol%	0.0 ppm	0 ppm		
2	5/12/2010 2:18:52 PM	0 %LEL	20.9 vol%	0.0 ppm	0 ppm		
3	5/12/2010 2:18:59 PM	Fail(FLOW)	Fail(FLOW)		Fail(FLOW)		
4	5/12/2010 2:19:02 PM	NORMAL	NORMAL	NORMAL	NORMAL		-
5	5/12/2010 2:19:02 PM	0 %LEL	20.9 vol%	0.0 ppm	0 ppm		
6	5/12/2010 2:19:12 PM	0 %LEL	20.9 vol%	0.0 ppm	0 ppm		
7	5/12/2010 2:19:22 PM	0 %LEL	20.9 vol%	0.0 ppm	0 ppm		
8	5/12/2010 2:19:32 PM	0 %LEL	20.9 vol%	0.0 ppm	0 ppm		1
9	5/12/2010 2:19:42 PM	0 %LEL	20.9 vol%	0.0 ppm	0 ppm		-
10	5/12/2010 2:19:52 PM	0 ppm	20.9 vol%	0.0 ppm	0 ppm		
11	5/12/2010 2:20:02 PM	0 ppm	20.9 vol%	0.0 ppm	0 ppm		
12	5/12/2010 2:20:09 PM	WARNING	WARNING				
13	5/12/2010 2:20:10 PM			WARNING			
14	5/12/2010 2:20:12 PM				WARNING		
15	5/12/2010 2:20:12 PM	4100 ppm	19.4 vol%	3.0 ppm	2 ppm		
16	5/12/2010 2:20:17 PM	-WARNING	-WARNING	-WARNING	-WARNING		
17	5/12/2010 2:20:17 PM	NORMAL	NORMAL	NORMAL	NORMAL		
18	5/12/2010 2:20:22 PM	4100 ppm	19.0 vol%	1.0 ppm	14 ppm		
19	5/12/2010 2:20:32 PM	25 ppm	20.9 vol%	0.0 ppm	0 ppm		-
20	5/12/2010 2:20:42 PM	0 ppm	20.9 vol%	0.0 ppm	0 ppm		
21	5/12/2010 2:20:52 PM	0 %LEL	20.9 vol%	0.0 ppm	0 ppm		
22	5/12/2010 2:21:02 PM	0 %LEL	20.9 vol%	0.0 ppm	0 ppm		
23	5/12/2010 2:21:12 PM	0 %LEL	20.9 vol%	0.0 ppm	0 ppm		-
24	E/12/2010.2:21:22 PM	0 %LEL	20.9 vol%	0.0	0 ppm		-
	and the second se	0 %LEL	20.0				

Figure 27: Interval Trend Data in Table Format

- In table format, the interval trend data is shown as the average gas readings over the user defined interval trend time. So if the data logging session started at 4:13:38 PM and the interval time is set to 1 minute, then the readings logged at 4:14:38 PM are the average reading for each channel over that one minute period.
- Events are displayed on the screen under the channel in which they occur and with the time of the event. Events are displayed whether they occurred at scheduled log times or in between them. Events include gas alarms such as a warning condition, trouble conditions such as a sensor failure, and an indication that the unit is returning to "normal" condition after an alarm has been reset using the **POWER ENTER RESET** button on the Eagle 2.

- If you click the **Summary** button, the Data Window will split into two frames, one above the other, with the data table in the lower frame and the summary information shown in the upper frame. The summary information is the same as the one shown in the lower right frame in Figure 26. To return to the one frame format, click **Summary** again.
- The catalytic combustible channel can be recorded in %LEL, ppm, or %volume units depending on the instrument setting. When viewing the interval trend data in table format, the units are displayed as the unit the reading was recorded in.

Table	v(Interval Trend) C Graph	Condensed		Print	Export	Summar
No	Date/Time	CH4(100%LEL)	OXY(40.0vol%)	H2S(500ppm)	CO(500ppm)	(
1	3/29/2011 9:26:05 AM	0 %LEL	21.3 vol%	0 ppm	0 ppm	(
2	3/29/2011 9:26:10 AM	0 %LEL	21.3 vol%	0 ppm	0 ppm	
3	3/29/2011 9:26:15 AM	0 %LEL	21.3 vol%	0 ppm	0 ppm	
4	3/29/2011 9:26:19 AM	WARNING	21.5 001/0	WARNING		
5	3/29/2011 9:26:20 AM		WARNING	ALARM		
6	3/29/2011 9:26:20 AM	3 %LEL	21.2 vol%	3 ppm	0 ppm	
7	3/29/2011 9:26:21 AM				WARNING	
8	3/29/2011 9:26:24 AM	ALARM				
9	3/29/2011 9:26:25 AM	42 %LEL	15.7 vol%	148 ppm	33 ppm	
10	3/29/2011 9:26:30 AM	48 %LEL	13.0 vol%	227 ppm	47 ppm	
11	3/29/2011 9:26:35 AM	10 %LEL	18.2 vol%	57 ppm	11 ppm	
12	3/29/2011 9:26:40 AM	0 %LEL	20.9 vol%	0 ppm	0 ppm	
13	3/29/2011 9:26:44 AM	-ALARM	-WARNING	-ALARM	-WARNING	
14	3/29/2011 9:26:44 AM	-WARNING	NORMAL	-WARNING	NORMAL	
15	3/29/2011 9:26:44 AM	NORMAL		NORMAL		
16	3/29/2011 9:26:45 AM	0 %LEL	21.1 vol%	0 ppm	0 ppm	
17	3/29/2011 9:26:50 AM	0 %LEL	21.3 vol%	0 ppm	0 ppm	
18	3/29/2011 9:26:55 AM	0 %LEL	21.3 vol%	0 ppm	0 ppm	
19	3/29/2011 9:26:58 AM	WARNING		ALARM		
20	3/29/2011 9:26:58 AM			WARNING		
21	3/29/2011 9:26:59 AM		WARNING			
22	3/29/2011 9:27:00 AM				WARNING	
23	3/29/2011 9:27:00 AM	12 %LEL	20.6 vol%	38 ppm	3 ppm	
24	3/29/2011 9:27:04 AM	ALARM				
25	3/29/2011 9:27:05 AM	23500 ppm	14.1 vol%	207 ppm	41 ppm	
26	3/29/2011 9:27:10 AM	21000 ppm	13.1 vol%	214 ppm	43 ppm	
27	3/29/2011 9:27:15 AM	3000 ppm	19.7 vol%	34 ppm	4 ppm	
28	3/29/2011 9:27:16 AM	-ALARM	-WARNING	-ALARM	-WARNING	
29	3/29/2011 9:27:16 AM	-WARNING	NORMAL	-WARNING	NORMAL	
30	3/29/2011 9:27:16 AM	NORMAL		NORMAL		
31	3/29/2011 9:27:20 AM	160 ppm	20.9 vol%	0 ppm	0 ppm	
32	3/29/2011 9:27:25 AM	0 ppm	21.1 vol%	0 ppm	0 ppm	
33	3/29/2011 9:27:30 AM	0 ppm	21.3 vol%	0 ppm	0 ppm	
34	3/29/2011 9:27:32 AM	WARNING		ALARM		1

Figure 28: Interval Trend Data Table Format (4 Gas)

 If installed, an infrared methane or hydrocarbon channel records data in %LEL and/or % volume units depending on whether the channel is configured as a % LEL channel or a %LEL/% volume autoranging channel. When viewing the interval trend data in table format, the units are displayed as the unit the reading was recorded in. In the following figure, the first channel is a catalytic LEL channel and the fifth channel is an IR autoranging CH₄ channel.

a Viev	v(Interval Trend)					
Table	C Graph 📃 Event Only	Condensed		Print	Export	Summary
No	Date/Time	CH4(100%LEL)	OXY(40.0vol%)	H2S(500ppm)	CO(500ppm)	CH4(100%LEL
1	3/21/2011 10:46:03 AM	0 %LEL	20.9 vol%	0 ppm	0 ppm	0 %LEL
2	3/21/2011 10:46:08 AM	0 %LEL	20.9 vol%	0 ppm	0 ppm	0 %LEL
3	3/21/2011 10:46:10 AM	OVER				
4	3/21/2011 10:46:10 AM	ALARM				
5	3/21/2011 10:46:10 AM	WARNING				
6	3/21/2011 10:46:12 AM		WARNING			WARNING
7	3/21/2011 10:46:13 AM				ALARM	
8	3/21/2011 10:46:13 AM				WARNING	
9	3/21/2011 10:46:13 AM	58 %LEL	19.7 vol%	0 ppm	0 ppm	4 %LEL
10	3/21/2011 10:46:14 AM					ALARM
11	3/21/2011 10:46:16 AM					OVER
12	3/21/2011 10:46:18 AM	31 %LEL	5.6 vol%	0 ppm	194 ppm	99 %LEL
13	3/21/2011 10:46:23 AM	5 %LEL	0.9 vol%	0 ppm	108 ppm	12.0 vol%
14	3/21/2011 10:46:28 AM	2 %LEL	0.4 vol%	0 ppm	39 ppm	18.5 vol%
15	3/21/2011 10:46:33 AM	1 %LEL	0.2 vol%	0 ppm	20 ppm	23.5 vol%
16	3/21/2011 10:46:38 AM	1 %LEL	0.1 vol%	0 ppm	15 ppm	26.5 vol%
17	3/21/2011 10:46:43 AM	65 %LEL	4.9 vol%	0 ppm	11 ppm	27.0 vol%
18	3/21/2011 10:46:48 AM	100 %LEL	18.6 vol%	0 ppm	124 ppm	19.0 vol%
19	3/21/2011 10:46:53 AM	61 %LEL	20.8 vol%	0 ppm	32 ppm	14.0 vol%
20	3/21/2011 10:46:58 AM	2 %LEL	20.9 vol%	0 ppm	0 ppm	10.0 vol%
21	3/21/2011 10:47:03 AM	0 %LEL	20.9 vol%	0 ppm	0 ppm	7.5 vol%
22	3/21/2011 10:47:08 AM	0 %LEL	20.9 vol%	0 ppm	0 ppm	5.5 vol%
23	3/21/2011 10:47:13 AM	0 %LEL	20.9 vol%	0 ppm	0 ppm	78 %LEL
24	3/21/2011 10:47:18 AM	0 %LEL	20.9 vol%	0 ppm	0 ppm	58 %LEL
25	3/21/2011 10:47:23 AM	0 %LEL	20.9 vol%	0 ppm	0 ppm	44 %LEL
26	3/21/2011 10:47:28 AM	0 %LEL	20.9 vol%	0 ppm	0 ppm	32 %LEL
27	3/21/2011 10:47:33 AM	0 %LEL	20.9 vol%	0 ppm	0 ppm	24 %LEL
28	3/21/2011 10:47:38 AM	0 %LEL	20.9 vol%	0 ppm	0 ppm	17 %LEL
29	3/21/2011 10:47:43 AM	0 %LEL	20.9 vol%	0 ppm	0 ppm	10 %LEL
30	3/21/2011 10:47:48 AM	0 %LEL	20.9 vol%	0 ppm	0 ppm	5 %LEL
31	3/21/2011 10:47:51 AM	-OVER	-WARNING		-ALARM	-OVER
32	3/21/2011 10:47:51 AM	-ALARM	NORMAL		-WARNING	-ALARM
33	3/21/2011 10:47:51 AM	-WARNING			NORMAL	-WARNING
34	3/21/2011 10:47:51 AM	NORMAL				NORMAL

Figure 29: Interval Trend Data Table Format (Autoranging)

8. When the data is viewed in table format, if you move the cursor over an alarm event, it will change into a small symbol that looks like an alarm trend data file while it is kept over the alarm event.

No 1	Date/Time	CH4(100%) EL					F
· · ·		0114(100%LEL)	OXY(40.0vol%)	H2S(100.0ppm)	CO(500ppm)	()	
0	4/30/2010 4:00:48 PM	0 %LEL	20.9 vol%	0.0 ppm	0 ppm		
2	4/30/2010 4:00:58 PM	0 %LEL	20.9 vol%	0.0 ppm	0 ppm		
3	4/30/2010 4:01:08 PM	0 %LEL	20.9 vol%	0.0 ppm	0 ppm		
4	4/30/2010 4:01:18 PM	0 %LEL	20.9 vol%	0.0 ppm	0 ppm		
5	4/30/2010 4:01:28 PM	0 %LEL	20.9 vol%	0.0 ppm	0 ppm		
6	4/30/2010 4:01:38 PM	0 %LEL	20.9 vol%	0.0 ppm	0 ppm		
7	4/30/2010 4:01:48 PM	0 %LEL	20.9 vol%	0.0 ppm	0 ppm		
8	4/30/2010 4:01:58 PM	WARNING					
9	4/30/2010 4:01:58 PM	0 %LEL	20.9 vol%	0.0 ppm	0 ppm		
10	4/30/2010 4:01:59 PM		WARNING	WARNING			
11	4/30/2010 4:02:01 PM				WARNING		
12	4/30/2010 4:02:02 PM	ALARM					
13	4/30/2010 4.02:05 PM				ALARM		
14	4/30/2010 4:02:08 PM	45 %LEL	14.0 vol%	17.0 ppm	32 ppm		
15	4/30/2010 4:02:18 PM	54 %LEL	12.1 vol%	22.5 ppm	53 ppm		
16	4/30/2010 4:02:28 PM	53 %LEL	12.0 vol%	23.5 ppm	53 ppm		
17	4/30/2010 4:02:33 PM	-ALARM	-WARNING	-WARNING	-ALARM		
18	4/30/2010 4:02:33 PM	-WARNING	NORMAL	NORMAL	-WARNING		
19	4/30/2010 4:02:33 PM	NORMAL			NORMAL		
20	4/30/2010 4:02:38 PM	16 %LEL	18.3 vol%	4.0 ppm	20 ppm		
21	4/30/2010 4:02:48 PM	1 %LEL	20.9 vol%	0.0 ppm	0 ppm		
22	4/30/2010 4:02:58 PM	1 %LEL	20.9 vol%	0.0 ppm	0 ppm		
23	4/20/2040.4:03:08 PM	1 %LEL	20.9 vol%	0.0			
	5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22	5 4/30/2010 4:01:28 PM 6 4/30/2010 4:01:38 PM 7 4/30/2010 4:01:38 PM 8 4/30/2010 4:01:58 PM 9 4/30/2010 4:01:58 PM 10 4/30/2010 4:01:58 PM 10 4/30/2010 4:01:59 PM 11 4/30/2010 4:02:01 PM 12 4/30/2010 4:02:02 PM 13 4/30/2010 4:02:02 PM 14 4/30/2010 4:02:02 PM 15 4/30/2010 4:02:38 PM 16 4/30/2010 4:02:33 PM 17 4/30/2010 4:02:33 PM 18 4/30/2010 4:02:33 PM 20 4/30/2010 4:02:33 PM 21 4/30/2010 4:02:38 PM 22 4/30/2010 4:02:38 PM	5 4/30/2010 4:01:28 PM 0 %LEL 6 4/30/2010 4:01:38 PM 0 %LEL 7 4/30/2010 4:01:38 PM 0 %LEL 8 4/30/2010 4:01:58 PM 0 %LEL 9 4/30/2010 4:01:58 PM 0 %LEL 10 4/30/2010 4:01:59 PM 11 4/30/2010 4:02:01 PM 12 4/30/2010 4:02:02 PM 4/30/2010 4:02:05 PM 13 4/30/2010 4:02:08 PM 45 %LEL 15 4/30/2010 4:02:38 PM 53 %LEL 16 4/30/2010 4:02:33 PM 17 4/30/2010 4:02:33 PM 18 4/30/2010 4:02:33 PM 19 4/30/2010 4:02:38 PM 1% NORMAL 20 4/30/2010 4:02:38 PM 1% LEL 21 4/30/2010 4:02:38 PM 1% LEL 21 4/30/2010 4:02:38 PM 1% LEL 21 4/30/2010 4:02:38 PM 1% LEL	5 4/30/2010 4:01:28 PM 0 %LEL 20.9 vol% 6 4/30/2010 4:01:38 PM 0 %LEL 20.9 vol% 7 4/30/2010 4:01:38 PM 0 %LEL 20.9 vol% 8 4/30/2010 4:01:58 PM 0 %LEL 20.9 vol% 9 4/30/2010 4:01:58 PM 0 %LEL 20.9 vol% 10 4/30/2010 4:01:58 PM 0 %LEL 20.9 vol% 11 4/30/2010 4:01:58 PM 0 %LEL 20.9 vol% 11 4/30/2010 4:02:01 PM 12 4/30/2010 4:02:02 PM 13 4/30/2010 4:02:08 PM 45 %LEL 14.0 vol% 15 4/30/2010 4:02:38 PM 53 %LEL 12.0 vol% 16 4/30/2010 4:02:33 PM 18 4/30/2010 4:02:33 PM WARNING 20 4/30/2010 4:02:33 PM NORMAL 20 4/30/2010 4:02:38 PM 16 %LEL 18.3 vol% 21 4/30/2010 4:02:38 PM 16 %LEL 18.3 vol% <	5 4/30/2010 4:01:28 PM 0 %LEL 20.9 vol% 0.0 ppm 6 4/30/2010 4:01:38 PM 0 %LEL 20.9 vol% 0.0 ppm 7 4/30/2010 4:01:38 PM 0 %LEL 20.9 vol% 0.0 ppm 8 4/30/2010 4:01:58 PM 0 %LEL 20.9 vol% 0.0 ppm 9 4/30/2010 4:01:58 PM 0 %LEL 20.9 vol% 0.0 ppm 10 4/30/2010 4:01:58 PM 0 %LEL 20.9 vol% 0.0 ppm 11 4/30/2010 4:01:59 PM	5 4/30/2010 4:01:28 PM 0 %LEL 20 9 vol% 0.0 ppm 0 ppm 6 4/30/2010 4:01:38 PM 0 %LEL 20 9 vol% 0.0 ppm 0 ppm 7 4/30/2010 4:01:38 PM 0 %LEL 20 9 vol% 0.0 ppm 0 ppm 8 4/30/2010 4:01:58 PM 0 %LEL 20 9 vol% 0.0 ppm 0 ppm 9 4/30/2010 4:01:58 PM 0 %LEL 20 9 vol% 0.0 ppm 0 ppm 10 4/30/2010 4:01:58 PM 0 %LEL 20 9 vol% 0.0 ppm 0 ppm 11 4/30/2010 4:02:01 PM	5 4/30/2010 4:01:28 PM 0 %LEL 20.9 vol% 0.0 ppm 0 ppm 6 4/30/2010 4:01:38 PM 0 %LEL 20.9 vol% 0.0 ppm 0 ppm 7 4/30/2010 4:01:38 PM 0 %LEL 20.9 vol% 0.0 ppm 0 ppm 8 4/30/2010 4:01:58 PM 0 %LEL 20.9 vol% 0.0 ppm 0 ppm 9 4/30/2010 4:01:58 PM 0 %LEL 20.9 vol% 0.0 ppm 0 ppm 10 4/30/2010 4:01:58 PM 0 %LEL 20.9 vol% 0.0 ppm 0 ppm 11 4/30/2010 4:02:01 PM WARNING 12 4/30/2010 4:02:02 PM At/ARM At/RN 13 4/30/2010 4:02:08 PM 45 %LEL 14.0 vol% 17.0 ppm 32 ppm 14 4/30/2010 4:02:38 PM 53 %LEL 12.0 vol% 23.5 ppm 53 ppm

Figure 30: Alarm Trend Cursor Symbol

If you click on the event, the corresponding alarm trend data file will be opened in a new window that pops up over the Data Window. No control buttons will be visible along the right side of the new window when an alarm trend data file is displayed in this way. To return to the interval trend data file, click the **Return** button or click the "X" in the upper right corner of the new window to close the window.

	w(Alarm Trend)							
able	Graph			Print	Export	Summary	Return	
lo	Date/Time	CH4(100%LEL)	OXY(40.0vol%)	H2S(100.0ppm)	CO(500ppm)	()	()	^
48	4/30/2010 4:00:53 PM	0 %LEL	20.9 vol%	0.0 ppm	0 ppm	****	*****	
49	4/30/2010 4:00:58 PM	0 %LEL	20.9 vol%	0.0 ppm	0 ppm	****	*****	
50	4/30/2010 4:01:03 PM	0 %LEL	20.9 vol%	0.0 ppm	0 ppm	*****	*****	
51	4/30/2010 4:01:08 PM	0 %LEL	20.9 vol%	0.0 ppm	0 ppm	*****	*****	
2	4/30/2010 4:01:13 PM	0 %LEL	20.9 vol%	0.0 ppm	0 ppm	****	*****	
53	4/30/2010 4:01:18 PM	0 %LEL	20.9 vol%	0.0 ppm	0 ppm	****	*****	
54	4/30/2010 4:01:23 PM	0 %LEL	20.9 vol%	0.0 ppm	0 ppm	*****	*****	
55	4/30/2010 4:01:28 PM	0 %LEL	20.9 vol%	0.0 ppm	0 ppm	*****	*****	
56	4/30/2010 4:01:33 PM	0 %LEL	20.9 vol%	0.0 ppm	0 ppm	****	*****	
57	4/30/2010 4:01:38 PM	0 %LEL	20.9 vol%	0.0 ppm	0 ppm	****	*****	
58	4/30/2010 4:01:43 PM	0 %LEL	20.9 vol%	0.0 ppm	0 ppm	*****	*****	
9	4/30/2010 4:01:48 PM	0 %LEL	20.9 vol%	0.0 ppm	0 ppm	*****	*****	
60	4/30/2010 4:01:53 PM	1 %LEL	20.9 vol%	0.0 ppm	0 ppm	*****	*****	
1	4/30/2010 4:01:58 PM	11 %LEL	20.2 vol%	7.5 ppm	0 ppm	****	*****	
62	4/30/2010 4:02:03 PM	52 %LEL	12.9 vol%	18.5 ppm	37 ppm	****	*****	
3	4/30/2010 4:02:08 PM	56 %LEL	12.2 vol%	21.5 ppm	50 ppm	*****	*****	
64	4/30/2010 4:02:13 PM	56 %LEL	12.1 vol%	23.0 ppm	53 ppm	*****	*****	
65	4/30/2010 4:02:18 PM	54 %LEL	12.1 vol%	23.5 ppm	53 ppm	*****	*****	
6	4/30/2010 4:02:23 PM	54 %LEL	12.1 vol%	24.0 ppm	53 ppm	*****	*****	
67	4/30/2010 4:02:28 PM	54 %LEL	12.0 vol%	24.0 ppm	53 ppm	*****	*****	
8	4/30/2010 4:02:33 PM	50 %LEL	12.0 vol%	20.0 ppm	53 ppm	*****	*****	
69	4/30/2010 4:02:38 PM	7 %LEL	20.4 vol%	0.5 ppm	15 ppm	*****	*****	
70	4/30/2010 4:02:43 PM	1 %LEL	20.9 vol%	0.0 ppm	0 ppm	****	*****	
71	4/30/2010 4:02:48 PM	1 %LEL	20.9 vol%	0.0 ppm	0 ppm	*****	*****	
72	4/30/2010 4:02:53 PM	1 %LEL	20.9 vol%	0.0 ppm	0 ppm	*****	*****	
3	4/30/2010 4:02:58 PM	1 %LEL	20.9 vol%	0.0 ppm	0 ppm	****	*****	
74	4/30/2010 4:03:03 PM	1 %LEL	20.9 vol%	0.0 ppm	0 ppm	*****	*****	
75	4/30/2010 4:03:08 PM	1 %LEL	20.9 vol%	0.0 ppm	0 ppm	*****	*****	¥

Click to return to interval trend data

Figure 31: Data Displayed by Alarm Trend Cursor Symbol

- 9. To view only events in the interval trend data file, click the **Events Only** selection box to select it.
- 10. To view the interval trend data in condensed form, click the **Condensed** selection box to select it. When the data is condensed, the software shows only important and eventful data as follows:
 - The first and last scheduled data points in the session are shown.
 - If there are more than two consecutive data points with the same readings for all channels, only the first and last of these consecutive data points are shown.
 - All events, such as gas alarms or sensor failures, are shown.
 - For any event, the data point before and after the event is always shown.

- 11. To view the data in graph format, click the **Graph** selection button. Five or more scheduled data points are required in an interval trend data file to be able to display it in graph format.
- **NOTE:** The data count shown when you have selected an interval trend data file, as in Figure 26 above, can be more than five if you have events, such as the Eagle 2 going into and out of alarm, but you may not have five scheduled data points.



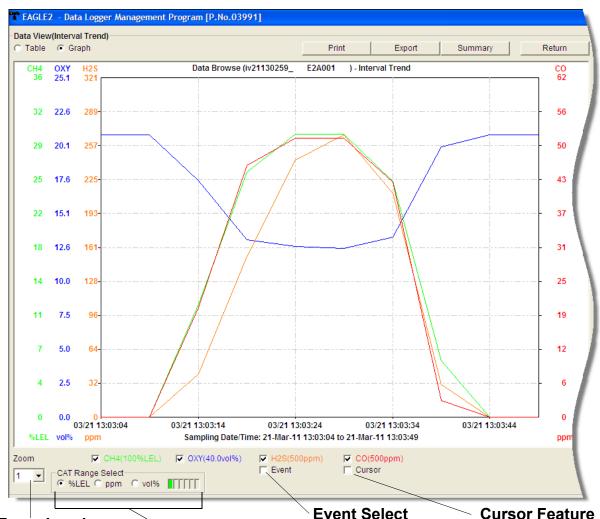
Catalytic Compustible Chann

Figure 32: Interval Trend Data in Graph Format

When viewing interval trend data in graph format, you have several options:

• You can choose which gas(es) you want to graph by selecting or deselecting the boxes next to each gas name. The color of the gas name corresponds with its color on the graph and on the scale.

- You can choose the zoom level, or displayed time interval, on the graph. The zoom feature shows greater detail relative to time. Thus, the length of a time division on the graph will depend on both the length of the datalogging session and on the zoom factor.
 Depending on the length of the data session, data sessions that show changing readings will normally have more choices for zoom levels than sessions that show stable data to allow for viewing of gas reading changes in greater detail.
- When selected, the Event feature shows on the graph where each channel went into and out of alarm and at what concentration each event occurred.
- When selected, the Cursor feature allows you to display the gas reading and log time for each data point saved on the graph. The number of data points on the graph is minimized depending on the length of a data session by several means including omitting consecutive data points that have the same gas readings. As you use the left and right arrow buttons on your keyboard to move the cursor across the graph horizontally, readings at specific log times are displayed. Use the up and down arrows on the keyboard to move the readings up or down on the screen.
- The catalytic combustible channel can be graphed in %LEL, ppm, or %volume units. While readings can be recorded in any of these units and stored in the same file, those readings may only be graphed in one unit at a time. If %LEL is chosen as the unit, any ppm or %volume data is converted and graphed as %LEL. The user may change back and forth between the units for the graph and still have all data shown. The CAT Range Select box is where the user may select %LEL, ppm, or % volume as the units for the graph. The box just to the right of the selection dots shows what channel the catalytic combustible detector is associated with and what color it is displayed in on the graph. In the example below, the catalytic combustible channel is the first channel and is displayed in green.



Zoom Level

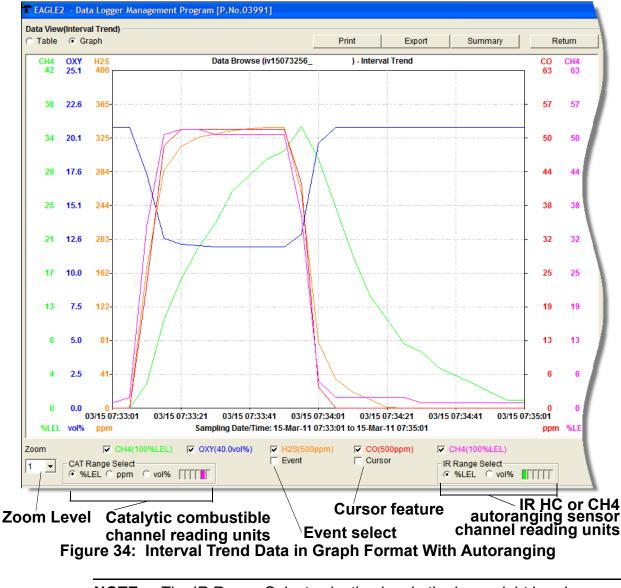
Catalytic Combustible Channel Reading Units Figure 33: Interval Trend Data in Graph Format

• If installed, an IR HC or CH₄ channel can be graphed in %LEL or % volume in order to accurately depict the full range of the sensor.

If the channel is configured as a %LEL only channel, then data will only be recorded in %LEL and the range will be 0-100% LEL. Any gas concentration above that level will not be recorded.

If the channel is configured as a %LEL/% volume autoranging channel, then data will be recorded in %LEL and % volume where appropriate. It will record data in %LEL up to 100% LEL and then it will start recording data in % volume up to 100% volume. If %LEL is chosen as the graphing units, all data collected for a %LEL only channel will be displayed. Any data collected in an autoranging configuration that exceeds 100% LEL will not be shown. In order to view data above 100% LEL, % volume must be selected. When % volume is selected, all data will be shown in terms of % volume.

The IR Range Select box located in the bottom right corner of the screen is where the unit selection is made for the IR channel. The box next to the selection dots indicates what channel the IR sensor is associated with and what color is used to indicate that channel on the graph. In the example below, the IR channel is the first channel and its information is displayed in green.



NOTE: The IR Range Select selection box in the lower right hand corner only appears if an IR HC or CH_4 sensor is installed, is in use, and is set up for autoranging. If an IR HC or CH_4 sensor is not installed, if its channel is turned off, or if the channel is set up for % LEL only, this box will not appear.

- If you click the **Summary** button, the data window will split into two frames one above the other with the graph in the lower frame and the summary information shown in the upper frame. The summary information is the same as the information shown in the lower right frame in Figure 26. To return to the one frame format, click **Summary** again.
- 12. To print the data, whether it is viewed in table or graph format, click the **Print** button. A Printer List dialog box will appear for you to select a printer.

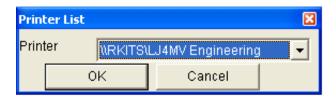


Figure 35: Printer List Dialog Box, Interval Data

- 13. Select a printer and click **OK** to print the data. Data displayed in Graph view will print as a graph and data displayed in Table view will print as a table.
- 14. To export the data to a file so it can be used by another application, for example a spreadsheet or database (for table data) or a word processing or presentation program (for graph data), click the **Export** button. A "Save As" dialog box will appear for you to specify the filename, file location, and file type.

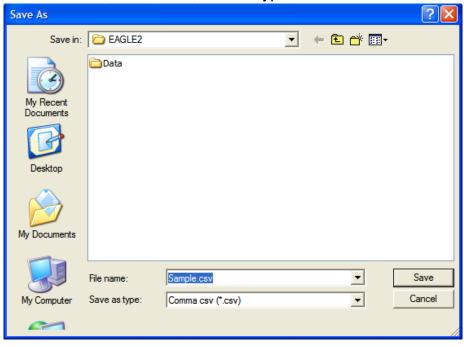


Figure 36: Save as Dialog Box

For Graph view, the export file type is Windows bitmap (.bmp). For Table view, the default file type is ".csv" (comma-separated values). After specifying the file name, file location, and file type, click the **Save** button to save the file to the specified location.

15. To go back and view other data, click the **Return** button in the upper right corner of the Data Window or the **Data** control button on the right side of the program window and select the data you want to view.

Alarm Trend Data

In addition to the interval trend data, the Eagle 2 also saves files that describe the most recent gas alarm events. If a gas alarm event occurs, then an alarm trend file that is centered around the event is saved separately from the interval trend data files. It shows the readings up to 30 minutes before and 30 minutes after the event, with the log interval time every five seconds. The gas readings logged at the alarm event time are highlighted in red and the gas readings logged every 5 seconds around the alarm event are the peak (minimum for oxygen) readings for the previous five seconds. If the Eagle 2 was operating in Inert Mode at the time of the alarm, the maximum oxygen readings will be saved. If the Eagle 2 has not been on for 30 minutes before the alarm event occurs, the data during this time is left blank. If the Eagle 2 is turned off less than 30 minutes after an alarm event occurs, the data file will only have logged data until the unit was turned off.

The Eagle 2 saves up to 8 alarm trend files. When an alarm event triggers an alarm trend file to be saved, subsequent alarm events must occur 15 minutes after the previous triggering event in order to trigger the saving of another alarm trend file. If 8 alarm trend files are already saved in the Eagle 2's memory, the oldest alarm trend file is overwritten when a new alarm trend file is saved. Alarm trend data can always be displayed in either table or graph format. To view and perform desired operations with the alarm trend files:

 With the software already launched, click the **Data** control button along the right side of the program window. The Data Window will appear.

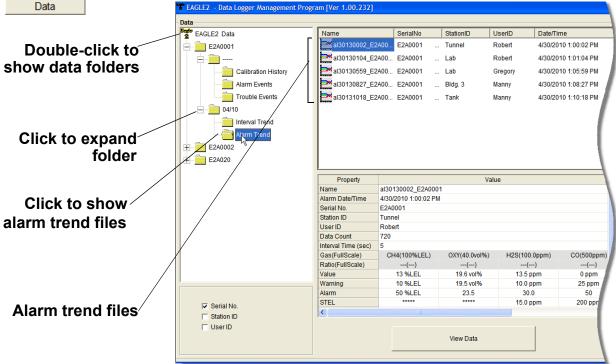


Figure 37: Data Window - Selecting Alarm Trend Data Files

- 2. If necessary, double-click the Eagle 2 icon in the top of the Data window's upper left frame to see the folders of downloaded data.
- 3. Find your instrument by serial number, then click the expanded view symbol (+) of or double-click the serial number folder to view the contents. The top folder is untitled and contains the Calibration History folder along with folders for alarm events and trouble events. The rest of the folders contain folders for the interval trend files and alarm trend files and are named and organized by date (month/year).
- 4. Click the expanded view symbol (+) of or double-click the dated folder whose contents you want to see.
- 5. Click on the Alarm Trend Folder in the upper left frame. In the upper right frame of the Data window, a list of file names will appear in the Name column. A prefix of "al" indicates an alarm trend data file.
- 6. Click one of the alarm trend data file names. A summary will appear in the bottom right frame with instrument and alarm setting information. If you want to view, graph, print, or export the alarm trend data, double-click the filename or click the **View Data** button at the bottom of the window.

7. Alarm trend data can be viewed in either table or graph format by selecting the Table or Graph selection buttons. The example below in Figure 38 is in table format.

grap	h view	Click to	o print da	ta		Click for of the of	or a sumn data
EAGLE2	- Data Logger Managemen		•				_
ata Miouri	(Alarm Trend)	<u>.</u>					
Table	C Graph C Event Only	🗖 Condensed]	Print	Export	Summary	Return
No	Date/Time	CH4(100%LEL)	OXY(40.0vol%)	H2S(500ppm)	CO(500ppm)	()	()
356	3/29/2011 9:34:28 AM	0 %LEL	21.3 vol%	0 ppm	0 ppm	****	****
357	3/29/2011 9:34:33 AM	0 %LEL	21.3 vol%	0 ppm	0 ppm	****	****
358	3/29/2011 9:34:38 AM	0 %LEL	21.3 vol%	0 ppm	0 ppm	*****	****
359	3/29/2011 9:34:43 AM	0 %LEL	21.3 vol%	0 ppm	0 ppm	*****	*****
360	3/29/2011 9:34:48 AM	9 %LEL	21.3 vol%	0 ppm	0 ppm	*****	*****
361	3/29/2011 9:34:53 AM	20 %LEL	20.9 vol%	54 ppm	0 ppm	****	****
362	3/29/2011 9:34:58 AM	47 %LEL	13.7 vol%	201 ppm	42 ppm	*****	*****
363	3/29/2011 9:35:03 AM	49 %LEL	12.9 vol%	256 ppm	48 ppm	****	*****
364	3/29/2011 9:35:08 AM	50 %LEL	12.6 vol%	272 ppm	48 ppm	****	*****
365	3/29/2011 9:35:13 AM	50 %LEL	12.6 vol%	278 ppm	48 ppm	*****	*****
366	3/29/2011 9:35:18 AM	16 %LEL	16.1 vol%	108 ppm	22 ppm	*****	*****
367	3/29/2011 9:35:23 AM	0 %LEL	20.9 vol%	0 ppm	0 ppm	****	*****
368	3/29/2011 9:35:28 AM	0 %LEL	21.0 vol%	0 ppm	0 ppm	****	*****
369	3/29/2011 9:35:33 AM	0 %LEL	21.1 vol%	0 ppm	0 ppm	****	*****
370	3/29/2011 9:35:38 AM	0 %LEL	21.3 vol%	0 ppm	0 ppm	****	*****
371	3/29/2011 9:35:43 AM	0 %LEL	21.3 vol%	0 ppm	0 ppm	****	*****
372	3/29/2011 9:35:48 AM	38 %LEL	16.5 vol%	154 ppm	28 ppm	*****	*****
373	3/29/2011 9:35:53 AM	49 %LEL	13.0 vol%	246 ppm	46 ppm	****	****
374	3/29/2011 9:35:58 AM	49 %LEL	12.6 vol%	269 ppm	48 ppm	****	****
375	3/29/2011 9:36:03 AM	49 %LEL	12.6 vol%	278 ppm	48 ppm	****	****
376	3/29/2011 9:36:08 AM	49 %LEL	12.5 vol%	282 ppm	48 ppm	****	****
377	3/29/2011 9:36:13 AM	11 %LEL	17.8 vol%	83 ppm	16 ppm	****	****
378	3/29/2011 9:36:18 AM	0 %LEL	20.9 vol%	0 ppm	0 ppm	*****	****
379	3/29/2011 9:36:23 AM	0 %LEL	21.0 vol%	0 ppm	0 ppm	*****	*****
380	3/29/2011 9:36:28 AM	0 %LEL	21.1 vol%	0 ppm	0 ppm	****	*****
381	3/29/2011 9:36:33 AM	0 %LEL	21.3 vol%	0 ppm	0 ppm	****	*****
382	3/29/2011 9:36:38 AM	0 %LEL	21.3 vol%	0 ppm	0 ppm	*****	*****
383	3/29/2011 9:36:43 AM	0 %LEL	21.3 vol%	0 ppm	0 ppm	****	*****
384	3/29/2011 9:36:48 AM	44 %LEL	14.7 vol%	185 ppm	38 ppm	*****	*****
385	3/29/2011 9:36:53 AM	49 %LEL	12.9 vol%	253 ppm	46 ppm	*****	*****
386	3/29/2011 9:36:58 AM	49 %LEL	12.6 vol%	272 ppm	48 ppm	****	*****
387	3/29/2011 9:37:03 AM	49 %I FI	12.6 vol%	275 nnm	48 nnm	****	*****
CAT Rand							

Unit Selection Box Alarm Event Figure 38: Alarm Trend Data in Table Format

- In table format, the log times are shown along with the peak (minimum for oxygen) gas readings for the previous five seconds.
- The gas readings at the time of the alarm event around which the logged data are centered are highlighted in red and are the instantaneous readings at that time.
- The catalytic combustible channel can be recorded in %LEL, ppm, or %volume units depending on the instrument setting. When viewing the alarm trend data in table format, the units for the catalytic LEL channel are shown in %LEL. The displayed units can be changed to ppm or %volume using the selection box in the bottom left portion of the screen.

 If installed, an infrared methane or hydrocarbon channel records data in %LEL and/or % volume units depending on whether the channel is configured as a % LEL channel or a %LEL/% volume autoranging channel. When viewing the alarm trend data in table format, the units are displayed as the unit the reading was recorded in. In the following figure, the first channel is a catalytic LEL channel and the fifth channel is an IR autoranging CH₄ channel.

able	🔘 Graph 🛛 🔲 Event Only	Event Only 🔲 Condensed		Print	Export	Summary
No	Date/Time	CH4(100%LEL)	OXY(40.0vol%)	H2S(500ppm)	CO(500ppm)	CH4(100%LEL)
355	3/21/2011 10:45:40 AM					
356	3/21/2011 10:45:45 AM					
357	3/21/2011 10:45:50 AM					
358	3/21/2011 10:45:55 AM					
359	3/21/2011 10:46:00 AM	0 %LEL	20.9 vol%	0 ppm	0 ppm	0 %LEL
360	3/21/2011 10:46:05 AM	0 %LEL	20.9 vol%	0 ppm	0 ppm	0 %LEL
361	3/21/2011 10:46:10 AM	OVER	20.9 vol%	0 ppm	0 ppm	0 %LEL
362	3/21/2011 10:46:15 AM	OVER	6.8 vol%	0 ppm	214 ppm	74 %LEL
363	3/21/2011 10:46:20 AM	27 %LEL	1.2 vol%	0 ppm	246 ppm	10.5 vol%
364	3/21/2011 10:46:25 AM	4 %LEL	0.5 vol%	0 ppm	101 ppm	17.5 vol%
365	3/21/2011 10:46:30 AM	2 %LEL	0.3 vol%	0 ppm	38 ppm	23.0 vol%
366	3/21/2011 10:46:35 AM	1 %LEL	0.2 vol%	0 ppm	20 ppm	26.0 vol%
367	3/21/2011 10:46:40 AM	34 %LEL	0.1 vol%	0 ppm	16 ppm	28.5 vol%
368	3/21/2011 10:46:45 AM	OVER	3.1 vol%	0 ppm	152 ppm	29.0 vol%
369	3/21/2011 10:46:50 AM	OVER	18.9 vol%	0 ppm	162 ppm	19.5 vol%
370	3/21/2011 10:46:55 AM	OVER	20.9 vol%	0 ppm	26 ppm	14.5 vol%
371	3/21/2011 10:47:00 AM	2 %LEL	20.9 vol%	0 ppm	0 ppm	10.0 vol%
372	3/21/2011 10:47:05 AM	0 %LEL	20.9 vol%	0 ppm	0 ppm	8.0 vol%
373	3/21/2011 10:47:10 AM	0 %LEL	20.9 vol%	0 ppm	0 ppm	5.5 vol%
374	3/21/2011 10:47:15 AM	0 %LEL	20.9 vol%	0 ppm	0 ppm	81 %LEL
375	3/21/2011 10:47:20 AM	0 %LEL	20.9 vol%	0 ppm	0 ppm	55 %LEL
376	3/21/2011 10:47:25 AM	0 %LEL	20.9 vol%	0 ppm	0 ppm	46 %LEL
377	3/21/2011 10:47:30 AM	0 %LEL	20.9 vol%	0 ppm	0 ppm	32 %LEL
378	3/21/2011 10:47:35 AM	0 %LEL	20.9 vol%	0 ppm	0 ppm	25 %LEL
379	3/21/2011 10:47:40 AM	0 %LEL	20.9 vol%	0 ppm	0 ppm	17 %LEL
380	3/21/2011 10:47:45 AM	0 %LEL	20.9 vol%	0 ppm	0 ppm	10 %LEL
381	3/21/2011 10:47:50 AM	0 %LEL	20.9 vol%	0 ppm	0 ppm	6 %LEL
382	3/21/2011 10:47:55 AM	0 %LEL	20.9 vol%	0 ppm	0 ppm	2 %LEL
383	3/21/2011 10:48:00 AM					
384	3/21/2011 10:48:05 AM					
385	3/21/2011 10:48:10 AM					
386	3/21/2011 10:48:15 AM					

Catalytic Combustible Channel IR Autoranging Channel

Catalytic Units Selection Box Figure 39: Alarm Trend Data in Table Format

- If you click the **Summary** button, the data window will split into two frames one above the other with the data table in the lower frame and the summary information shown in the upper frame. The summary information is the same as the information shown in the lower right frame in Figure 37.
- 8. The **Event Only** and **Condensed** selection boxes are not selectable for alarm trend files.

9. To view the data in graph format, click the **Graph** button. An alarm trend file can always be graphed regardless of the number of logged points.

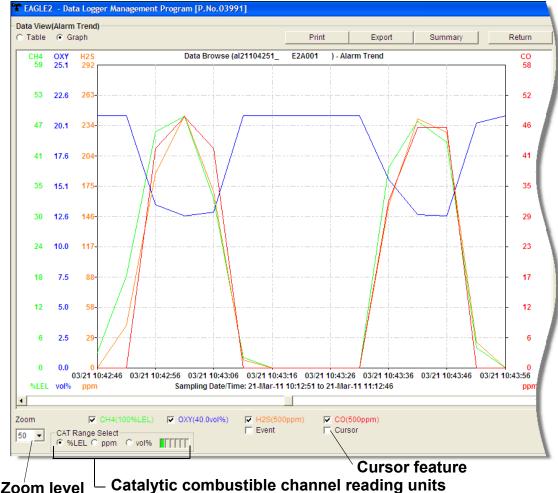
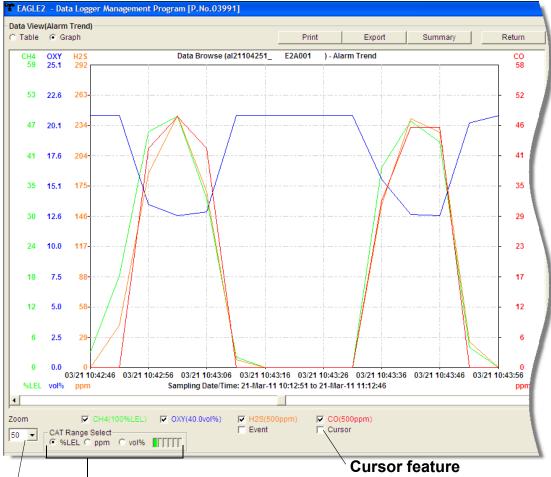


Figure 40: Alarm Trend Data in Graph Format

When viewing alarm trend data in graph format, you have several options:

- You can choose which gas(es) you want to graph by selecting or deselecting the boxes next to each gas name. The color of the gas name corresponds with its color on the graph and on the scale.
- The catalytic combustible channel can be graphed in %LEL, ppm, or %volume units. While readings can be recorded in any of these units and stored in the same file, those readings may only be graphed in one unit at a time. If %LEL is chosen as the unit, any ppm or %volume data is converted and graphed as %LEL. The user may change back and forth between the units for the graph and still have all data shown. The CAT Range Select box is where the user may select %LEL, ppm, or % volume as the units for the graph. The box

just to the right of the selection dots shows what channel the catalytic combustible detector is associated with and what color it is displayed in on the graph. In the example below, the catalytic combustible channel is the first channel and is displayed in green.



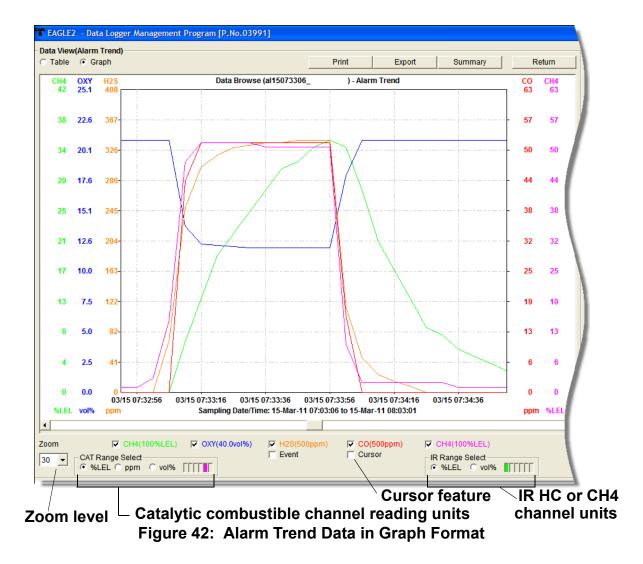
Zoom level Catalytic combustible channel reading units Figure 41: Alarm Trend Data in Graph Format

• If installed, an IR HC or CH₄ channel can be graphed in %LEL or % volume in order to accurately depict the full range of the sensor.

If the channel is configured as a %LEL only channel, then data will only be recorded in %LEL and the range will be 0-100% LEL. Any gas concentration above that level will not be recorded.

If the channel is configured as a %LEL/% volume autoranging channel, then data will be recorded in %LEL and % volume where appropriate. It will record data in %LEL up to 100% LEL and then it will start recording data in % volume up to 100% volume. If %LEL is chosen as the graphing units, all data collected for a %LEL only channel will be displayed. Any data collected in an autoranging configuration that exceeds 100% LEL will not be shown. In order to view data above 100% LEL, % volume must be selected. When % volume is selected, all data will be shown in terms of % vol.

The IR Range Select box located in the bottom right corner of the screen is where the unit selection is made for the IR channel. The box next to the selection dots indicates what channel the IR sensor is associated with and what color is used to indicate that channel on the graph. In the example below, the IR channel is the first channel and its information is displayed in green.



NOTE: The IR Range Select selection box in the lower right hand corner only appears if an IR HC or CH_4 sensor is installed, is in use, and is set up for autoranging. If an IR HC or CH_4 sensor is not installed, if its channel is turned off, or if it's set up for % LEL only, this box will not appear.

- You can choose the zoom level, or displayed time interval, on the graph. The zoom feature shows greater detail relative to time. Thus, the length of a time division on the graph will depend on both the length of the datalogging session and on the zoom factor.
- When selected, the Event feature shows on the graph where each channel went into and out of alarm and at what concentration each event occurred.
- When selected, the Cursor feature allows you to display the gas reading and log time for each data point in the alarm trend file. As you use the left and right arrow buttons on your keyboard to move the cursor across the graph horizontally, readings at specific log times are displayed. Use the up and down arrows on the keyboard to move the readings up or down on the screen.
- If you click the **Summary** button, the data window will split into two frames one above the other with the graph in the lower frame and the summary information shown in the upper frame. The summary information is the same as the information shown in the lower right frame in Figure 37. To return to the one frame format, click **Summary** again.
- 10. To print the data, whether it is viewed in table or graph format, click the **Print** button. A Printer List dialog box will appear for you to select a printer.



Figure 43: Printer List Dialog Box, Interval Data

11. Select a printer and click **OK** to print the data. Data displayed in Graph view will print as a graph and data displayed in Table view will print as a table.

12. To export the data for use in another application, for example a spreadsheet or database (for table data) or a word processing or presentation program (for graph data), click the **Export** button. A "Save As" dialog box will appear for you to specify the filename, file location, and file type.

Save As					? 🗙
Save in:	EAGLE2		-	+ 🗈 💣 🖩	
My Recent Documents	Data				
My Documents					
	File name:	Sample.csv		•	Save
My Computer	Save as type:	Comma csv (*.csv)		•	Cancel

Figure 44: Save as Dialog Box

For Graph view, the export file type is Windows bitmap (.bmp). For Table view, the default file type is ".csv" (comma-separated values). After specifying the file name, file location, and file type, click the **Save** button to save the file to the specified location.

13. To go back and view other data, click the **Return** button in the upper right corner of the Data Window or the **Data** button on the right side of the program window and select the data you want to view.

Deleting Data in the Data Window

The following items can be deleted in the Data Window:

- Data folders
- Calibration History files
- Alarm and Trouble Event files
- Interval Trend and Alarm Trend data files

To delete any of the above items in the Data Window:

1. With the program launched, click the Data control button on the right side of the program window.

- 2. Find the folder or file you want to delete.
- 3. Place the cursor on the folder or file you want to delete and click it with the right mouse button. The Delete box will appear.

🖀 EAGLE2 - Data Logger Management	Program [Ver 1.00.232]	
Data EAGLE2 Data E2 Delete E2A0002	(MM/YY) () () () () () () () () () () () () ()	Туре
⊞E 2A020		
	Property	Folder

Figure 45: Delete Box

4. Click Delete with the left mouse button. The Password Window appears.

🗝 Password						
Please input password.						
Continue	Change Password					

Figure 46: Password Window

5. Enter the password and click **Continue**. The password when the program is first installed is "rki". The password is case sensitive. See "Changing the Password" on page 57 for instructions to change the password if desired.

6. A window will appear asking you to confirm that you want to delete the selected folder or file.



Figure 47: Delete Data Window

7. If you want to delete the selected item, click **Yes**. The item will be deleted by the program.

If you do not want to delete the selected item, click **No** and the operation will be cancelled.

Changing the Password

CAUTION: Changing the password requires use of the Delete box. Take care to avoid accidentally deleting data if you decide to change the password.

It is possible to change that password as follows:

1. Right-click a data folder, data file, or event file. The Delete box will appear.

a		
EAGLE2 Data	(MM/YY)	Туре
E2 Delete		
E2A0002	04/10	
E2A020		
		1
		1
	Property	Folder

Figure 48: Delete Box

2. Click Delete with the left mouse button. The Password Window appears.



Figure 49: Password Window

3. Click **Change Password**. The Password Window asks you to input the current password.

🗝 Password							
Input current password.							
l							
Continue	Current password						

Figure 50: Inputting Current Password

4. Type the current password, then click **Current password**. The Password Window asks you to input the new password.

🗝 Password	
Input new password.	
Continue	New Password

Figure 51: Inputting New Password

5. Type the new password and click **New Password**. The Password Window asks you to input the new password again to confirm it.



Figure 52: Confirming New Password

6. Type the new password again, then click **Confirm New Password**.

7. Click **OK** when the program confirms that you have changed the password.

Change	password 🛛 🔀
(į)	Change new password.
	OK

Figure 53: Confirming New Password

8. Close the Password Window by clicking the red "X" in the upper right corner of the window.

Viewing, Printing, and Deleting Data in the Last Calibration Window

You can access data on the most recent successful calibration for each instrument that has been downloaded in the Last Calibration Window. You can view, print (calibration date view option only), and delete this data in the Last Calibration Window.

Viewing and Printing Last Calibration Data

Open the Last Calibration Window by clicking **Last Calibration** along the right side of the program window. When you open the Last Calibration Window the first time after launching the program, it will open with the Need Calibration view option selected. There are three view options in the Last Calibration window: Need Calibration, Calibration Date, and Calibration Record.

Need Calibration Option

Selecting this option shows the last calibration date and the last download date for the Eagle 2s that are due for calibration.

NOTE: The calibration interval, the number of days after a calibration that a new calibration is due, is saved in the Eagle 2. If the calibration interval is changed in the Eagle 2, the new calibration interval will not be known by the program until the Eagle 2 is downloaded.

Need	libration Calibration		C Calib	ration Date		C Calib	ration Record				Print
No.	SerialNo	UserID	StationID	Port1	Port2	Port3	Port4	Port5	Port6	Port7	ast Downlo
1	2A0002	Kimberly	Bldg. 3	H4(100%LEI)XY(40.0vol%	2S(100.0ppn	CO (500ppm)	()	()	()	
				/2010 1:08:1!	/2010 1:08:1!	/2010 1:08:1!	/2010 1:08:1!				2010 12
2	2A0002	Kimberly	Office	H4(100%LEI)XY(40.0vol%	2S(100.0ppn	CO (500ppm)	()	()	()	
				/2010 1:08:1!	/2010 1:08:1!	/2010 1:08:1!	/2010 1:08:1!				2010 4:18:
3	2A0001	Manny	Tank	H4(100%LEI)XY(40.0vol%	2S(100.0ppn	CO (500ppm)	()	()	()	
				/2010 1:08:1!	/2010 1:08:1!	/2010 1:08:1!	/2010 1:08:1!				2010 1:22:
4	3456789	Kimberly	Air Duct	H4(100%LEI)XY(40.0vol%	2S(100.0ppn	CO (500ppm)	()	()	()	
				2010 9:44:35	2010 9:44:35	2010 9:44:35	2010 9:44:35				2010 3:20:1
5	/BERLY 1		User 5	H4(100%LEI)XY(40.0vol%	2S(100.0ppn	CO (500ppm)	()	()	()	
				2010 9:44:35	2010 9:44:35	2010 9:44:35	2010 9:44:35				2010 3:0
6			User 5	H4(100%LEI)XY(40.0vol%	2S(100.0ppn	CO (500ppm)	()	()	()	
_				/2010 5:40:3:	1/1/2008	1/1/2008					2010 2:11

Figure 54: Last Calibration Window: Need Calibration View Option

The Need Calibration view option shows the following fields:

• No. — lists, in numerical order, the sequence of Eagle 2s whose data have been downloaded to the program. The most recently downloaded Eagle 2 will be No. 1.

- SerialNo shows the serial number of the Eagle 2 that was downloaded.
- UserID shows the user ID of the Eagle 2 that was downloaded.
- StationID shows the station ID of the unit that was downloaded.
- Ports (1-4) shows when the unit was calibrated for each of the channels using the MM/DD/YY format and 24-hour military standard time. Each port number corresponds with a channel number in the Eagle 2. Ports 1-4 correspond with Channels 1-4 displayed from top to bottom on the Eagle 2 display when in Measuring Mode. For each serial number, each port has 2 display lines. The first line displays the target gas and sensor range. The second line displays the most recent calibration date or the date the channel is due for calibration.

NOTE: Your Eagle 2 may have more than 4 sensors installed.

• Last Downloaded — shows when the last download took place for a unit using the **MM/DD/YY** format and a 12-hour clock. This parameter is displayed on the second display line for each unit downloaded.

The Eagle 2s that are due for calibration (in the case of the Need Calibration view option, that will be all of them), will have their last calibration date highlighted in red. The Eagle 2s that have not been downloaded for more than 90 days will have their last download date highlighted in purple.

To print a list of the instruments shown in the Need Calibration view option along with their user ID and last calibration date, click the **Print** button. A Printer List dialog box will appear.



Figure 55: Printer List Dialog Box, Need Calibration View Option

Select a printer and click the **OK** button to print the instrument list.

Calibration Date View Option

Selecting this option shows the last calibration date and the last download date for all the Eagle 2s that are in the program's database. The fields for the Calibration Date view option are the same as for the Need Calibration view option.

Need	Calibration		Calib	ration Date		C Calib	ration Record				Print
No.	SerialNo	UserID	StationID	Port1	Port2	Port3	Port4	Port5	Port6	Port7	ist Downlo
1	2A0002	Kimberly	Bldg. 3	H4(100%LEI)XY(40.0vol%	2S(100.0ppn	CO (500ppm)	()	()	()	
				/2010 1:08:1!	/2010 1:08:1	/2010 1:08:1!	/2010 1:08:1!				2010 12:
2	2A0002	Kimberly	Office	H4(100%LEI)XY(40.0vol%	2S(100.0ppn	CO (500ppm)	()	()	()	
				/2010 1:08:1!	/2010 1:08:1	/2010 1:08:1!	/2010 1:08:1!				2010 4:18:3
3	2A0001	Manny	Tank	H4(100%LEI)XY(40.0vol%	2S(100.0ppn	CO (500ppm)	()	()	()	
				/2010 1:08:1!	/2010 1:08:1	/2010 1:08:1!	/2010 1:08:1!				2010 1:22:5
4	3456789	Kimberly	Air Duct	H4(100%LEI)XY(40.0vol%	2S(100.0ppn	CO (500ppm)	()	()	()	
				2010 9:44:35	2010 9:44:35	2010 9:44:35	2010 9:44:35				2010 3:20:1
5	/IBERLY 1		User 5	H4(100%LEI)XY(40.0vol%	2S(100.0ppn	CO (500ppm)	()	()	()	
				2010 9:44:35	2010 9:44:35	2010 9:44:35	2010 9:44:35				2010 3:0
6			User 5	H4(100%LEI)XY(40.0vol%	2S(100.0ppn	CO (500ppm)	()	()	()	
-				/2010 5:40:3:	1/1/2008	1/1/0					2010 2:11:

Figure 56: Last Calibration Window: Calibration Date View Option

To print a list of the instruments shown in the Calibration Date view option along with their user ID and last calibration date, click the **Print** button. A Printer List dialog box will appear.

Prin	ter List		×
Print	ter INRKITS I	LJ4MV Engineering	•
	ок	Cancel	

Figure 57: Printer List Dialog Box, Calibration Date View Option

Select a printer and click the **OK** button to print the instrument list.

Calibration Record View Option

Selecting the Calibration Record view option shows detailed calibration information for each Eagle 2's most recent successful calibration.

	libration Calibration	C Ca	libration Date	e	Calibration Reco	rd		Print
No.	SerialNo	UserID	StationID	Gas	Before	After	A.Cal.	Cal.Due(Days
1	E2A0002	Kimberly	Bldg. 3	CH4(100%LEL)	51 %LEL	50 %LEL	50 %LEL	Now
				OXY(40.0vol%)	12.0 vol%	12.0 vol%	12.0 vol%	Now
				H2S(100.0ppm)	25.0 ppm	25.0 ppm	25.0 ppm	Now
				CO (500ppm)	47 ppm	50 ppm	50 ppm	Now
				()				
				()				
				()				
2	E2A0002	Kimberly	Office	CH4(100%LEL)	51 %LEL	50 %LEL	50 %LEL	Now
				OXY(40.0vol%)	12.0 vol%	12.0 vol%	12.0 vol%	Now
				H2S(100.0ppm)	25.0 ppm	25.0 ppm	25.0 ppm	Now
				CO (500ppm)	47 ppm	50 ppm	50 ppm	Now
				()				
				()				
				()				
3	E2A0001	Manny	Tank	CH4(100%LEL)	51 %LEL	50 %LEL	50 %LEL	Now
				OXY(40.0vol%)	12.0 vol%	12.0 vol%	12.0 vol%	Now
				H2S(100.0ppm)	25.0 ppm	25.0 ppm	25.0 ppm	Now
				CO (500ppm)	47 ppm	50 ppm	50 ppm	Now
				()				
				()				

Figure 58: Last Calibration Window: Calibration Record View Option

The fields on this screen include No., SerialNo, UserID, and StationID just as in the Need Calibration and Calibration Date screens. The fields also include the following:

- Gas Lists the target gas for which the Before, After, and A.Cal readings are displayed.
- Before shows the settings prior to calibration.
- After shows the settings after calibration.
- A. Cal. lists the auto-calibration setting for each channel of the Eagle 2. If a Eagle 2 passes its calibration, the "After" column should match the "A. Cal." column. If the Eagle 2 fails calibration on any of its channels, those channels will retain the previous calibration information.
- **NOTE:** If a unit is calibrated using Single Calibration in the Eagle 2's Calibration Mode (see the Eagle 2 Operator's Manual) it is possible for the "After" reading to be different from the "A.Cal" setting if the unit was set to a level different than the "A.Cal" setting.
 - Cal. Due (Days) shows when calibration is due in days (e.g., "Remaining 25 Day" means that calibration is due in 25 days, and "Now" means that calibration is due immediately).

It is not possible to print any information when the Calibration Record view option is selected.

To view and print all past calibrations for an instrument, see "Calibration History" on page 27.

Deleting Last Calibration Data

To delete an instrument and its calibration data from the Last Calibration Window:

- 1. With the program launched, click **Last Calibration** on the right side of the program window. The Last Calibration Window will appear.
- 2. Select the Need Calibration or Calibration Date option.
- 3. Click the first row for the instrument whose calibration information you want to delete to select it. It will be highlighted to show that it is selected.
- 4. Click the row with the right mouse button. The Delete box appears.

	libration Calibration		Calibration	on Date		C Calibr
No.	SerialNo	UserID	StationID	Port1	Port2	Port
1	E2A0002	Delete rly	Bldg. 3	H4(100%LEI)XY(40.0vol%	2S(100.0µ
	_	Delete		/2010 1:08:1!	/2010 1:08:1!	/2010 1:08:1
2	E2A0002	Kimberly	Office	H4(100%LEI)XY(40.0vol%	2S(100.0pp
				/2010 1:08:1!	/2010 1:08:1!	/2010 1:08:1
3	E2A0001	Manny	Tank	H4(100%LEI)XY(40.0vol%	2S(100.0
				/2010 1:08:1!	/2010 1:08:1!	/2010 1:
-	982	Kimberly	Air Duct	-u.E)XY(40.0vol%	2S(100.0 _P
)XY(40.0vol%	2010.0

Figure 59: Delete Box

5. Click Delete with the left mouse button. The Password window appears.

🗝 Password	X
Please input password.	
Continue	Change Password

Figure 60: Password Window, Deleting Last Calibration Data

 Enter the password and click the **Continue** button. The password when the software is first installed is "rki". The password is case sensitive. See "Changing the Password" on page 57 for instructions to change the password if desired. 7. When the password has been entered and the **Continue** button clicked, the Delete History window will appear asking you to confirm that you want to delete the most recent calibration information for the selected instrument.

Delete H	listory	X
(į)	Delete History : SerialNo=E2A0002	
	<u>Y</u> es <u>N</u> o	

Figure 61: Delete History Window

8. If you want to delete the calibration information, click **Yes**. The information will be deleted by the program.

If you do not want to delete the calibration information, click **No** and the operation will be cancelled.

Calibrating an Eagle 2 with the Eagle 2 Data Logger Management Program

An Eagle 2 can be calibrated using the Eagle 2 Data Logger Management Program. The calibration function is available in the Set window. To perform a calibration you will need a calibration kit. This section describes calibration using a calibration kit that includes a demand flow regulator. If a calibration kit is used that includes a sample bag and a dispensing valve instead of a demand flow regulator, connect a sample bag filled with calibration gas to the Eagle 2's probe tube when applying gas instead of connecting the demand flow regulator to the Eagle 2's probe tube.

To calibrate the Eagle 2, you will need the following items:

- Known calibrating samples of the gases being detected. The combustible and toxic gas samples should have concentrations in approximately the middle of the range of detection. For the standard 4-gases, a 3-gas or 4-gas mix, depending on your instrument version, is recommended so that all channels may be calibrated at once.
- If an optional sensor is installed, this sensor will probably need to be calibrated individually because its target gas is not included in a 3gas or 4-gas mix. The available optional sensors are PID, ESM-01, IR, or TC sensors.
- A demand-flow regulator to provide adequate sample gas flow.
- Non-absorbent tubing to connect the regulator to the Eagle 2's probe tube.

CAUTION: Calibration using the Eagle 2 Data Logger Management Program should be done in a fresh air environment, an area free of combustible and toxic gases and of normal oxygen content (20.9%). If you suspect the area is not a fresh air environment, apply zero air to the instrument when performing a zero operation.

To calibrate an Eagle 2, perform the following steps:

- 1. Install the Eagle 2's probe on the inlet fitting.
- 2. Launch the Eagle 2 Data Logger Management Program.
- 3. If Automatic Download is selected, deselect it. The Eagle 2 will be turned off by the program after an automatic download, so calibration will not be possible if Automatic Download is selected.
- 4. Connect an Eagle 2 to the program. See "Downloading Data from the Eagle 2" on page 17 and follow instructions 1-3 to connect an instrument to the program.
- 5. Once the connection is made, the **Complete Download, Instrument Information, Clear Logger Data,** and **Power Off** download commands will be selectable. Click the **Instrument Information** download command to retrieve the instrument information from the Eagle 2. If you wish to download data before calibrating, click **Complete Download** instead of **Instrument Information**.

- 6. Click the **Set** button to display the Set window.
- 7. Click the **Calibration** button in the Eagle 2 Status frame.

EAGLE2 - Data Logger Manag	ement Program [P.No.04203]	5	• •			8
et						[
Font And Color		- EAGLE2 Status				9/8
	rial(9)		Serial No. (20Characters) E2A006	3		Download
Gra Gra	ph Color ph Color ph Color ph Color ph Color		Station ID (16 Characters) BUILDI User ID (16 Characters) Kimber Interval Trend Time (Sec) 30	and a second		Eagle 2
Gra	ph Color il Settings			8:30:08 AM 8:30:07 AM		Instrument Information
		Update	Date/Time Set	Calibration		Data
	Sensor					
is	Warning	Alarm	STEL	TWA	Auto Cal.	
H4(100%LEL)	10 %LEL	50 %LEL	*****	*****	50 %LEL	
(Y(40.0vol%)	19.5 vol%	23.5 vol%	*****	*****	12.0 vol%	
(100.0ppm)	10.0 ppm	30.0 ppm	15.0 ppm	10.0 ppm	25.0 ppm	
) (500ppm)	25 ppm	50 ppm	200 ppm	25 ppm	50 ppm	Last Calibration
()	*****	*****	*****	*****		
·)	****	****	*****	****		
)	*****	*****	*****	****		A070
H4(50000ppm)	5000 ppm	25000 ppm	*****	*****		1
H4(5.00vol%)			*****	*****		
XY(40.0vol%)	5.0 vol%	10.0 vol%				-
						Set
						- SI
						Exit

Click to begin calibration of Eagle 2

Figure 62: Set Window

8. The Eagle 2's pump will turn on. The Calibration frame will replace the Eagle 2 Status frame and the control buttons along the right side of the window will become inactive.

TeleCit 2 - Data Logger Management Program (Ver 1.00.232) Set Print Mid Color Atal(9) Graph Color Calibration Calibration <td< th=""><th></th><th></th><th>to select alibration</th><th></th><th></th><th>Set Cal valu gas cylinde</th><th>ues to match r</th></td<>			to select alibration			Set Cal valu gas cylinde	ues to match r
Calibration Gelect Cal. Color Color Calibration Gelect Cal. 50 0	EAGLE2 - Data Log	gger Management Progr	am [Ver 1.00.232]				
Graph Color	Font And Color		Gas CH4(100%LEL)			0	64
Graph Color Information Zero Span Exit Calibration	Grap Grap Grap	h Color h Color h Color	CO (500ppm) () ()		50 0 0	0	Gagle
Sensor Source Source<							
Gas Warning Alarm STEL TWA Auto Cal. CH4(100%LEL) 10 %LEL 50 %LEL 50 %LEL 50 %LEL 12 0 vol% VX(40 0vel(%) 19 5 vol% 23 5 vol% 12 0 vol% 12 0 vol% 12 0 vol% H2S(100.0ppm) 10.0 ppm 30.0 ppm 15.0 ppm 10.0 ppm 25.0 ppm 12 0 vol% CO (500ppm) 25 ppm 50 ppm 200 ppm 25 ppm 50 ppm 10.0 ppm 25.0 ppm -() *****			Zero	Span		Exit Calibration	Data
Gas Warning Alarm STEL TWA Auto Cal. CH4(100%LEL) 10 %LEL 50 %LEL ***** 50 %LEL 12 0 vol% VX(40.0vol%) 19 5 vol% 23 5 vol% ***** 12 0 vol% 12 0 vol% H2S(100.0ppm) 10.0 ppm 30.0 ppm 15.0 ppm 10.0 ppm 25.0 ppm 12 0 vol% CO (500ppm) 25 ppm 50 ppm 200 ppm 25 ppm 50 ppm 10.0 ppm 25.0 ppm 10 opm 10		0					
CH4(100%LEL) 10 %LEL 50 %LEL 50 %LEL 12.0 v01% OXY(40.0v01%) 19.5 v01% 23.5 v01% 10.0 ppm 12.0 v01% 12.5 0 pm CO(500ppm) 10.0 ppm 30.0 ppm 15.0 ppm 10.0 ppm 25.0 ppm 12.0 v01% Last Calibration CO(500ppm) 25 ppm 50 ppm 200 ppm 25 ppm 50 ppm -() ***** *****	Gas		Alarm	STEL	TWA	Auto Cal	
OXT(40.0vol%) 19.5 vol% 23.5 vol% ••••• 12.0 vol% Last Calibration H2S(100.0ppm) 10.0 ppm 30.0 ppm 15.0 ppm 10.0 ppm 25.0 ppm 50 ppm 200 ppm 25.0 ppm 50 ppm		-					
Inter(cooppin) 25 op m 50 op m 20 op m 25 op m 50 ppm -() ***** ***** ***** ***** ***** -() ***** ***** ***** ***** -() ***** ***** ***** ***** CH4(50000ppm) 5000 ppm 25000 ppm ***** ***** CH4(50000pp) 5000 ppm 25000 ppm ***** *****	OXY(40.0vol%)	19.5 vol%	23.5 vol%	****	*****	12.0 vol%	
-(-) -(-) -(-) -(-) -(-	H2S(100.0ppm)	10.0 ppm	30.0 ppm	15.0 ppm	10.0 ppm	25.0 ppm	Last Calibration
Image: constraint of the second se						50 ppm	
CH4(50000ppm) 5000 ppm 25000 ppm Set							
CH4(50000ppm) 5000 ppm 25000 ppm Set							1440
CH4(5 00vol%s) Solo ppin 2500 ppin Solo ppin S		-					
Set Set							
					k		

Figure 63: Set Window With Calibration Frame

- 9. Use the selection boxes under the Select column to select the channels you want to calibrate.
- 10. Click the **Zero** button. The software will perform a zero adjustment setting the oxygen channel to 20.9% and all other channels to 0.
- 11. If an optional sensor is installed and its target gas is not included in the 3-gas or 4-gas mix, the span will need to be adjusted individually.
- 12. Verify that the value(s) in the Cal. column match the gas concentration(s) in the calibration cylinder that will be used. If not, place the cursor in the field that needs to be changed and update the value.
- 13. Screw the demand flow regulator onto the calibration cylinder.
- 14. Connect the regulator to the Eagle 2 probe tube using the sample tubing provided with the calibration kit.
- 15. Allow the gas to flow for one minute. The current gas readings will be shown in the Current Reading column.
- 16. Click the **Span** button. The program will make the span adjustments.
- 17. Disconnect the tubing from the Eagle 2's probe tube.

- 18. Remove the regulator from the cylinder.
- 19. Allow the current readings to return to normal and click the **Exit Calibration** button to return to the Eagle 2 Status frame. The Eagle 2's pump will turn off.
- 20. If you wish to use other functions in the software, click one of the control buttons.
- 21. If you wish to exit the software, click the **Download** button to return to the Download window. Turn off the Eagle 2 by using the POWER ENTER RESET button on the Eagle 2 or by clicking the **Power Off** button and confirming that you want to turn off the Eagle 2 when the Power Off window appears. Then click the **Exit** button to exit the program.

Changing Eagle 2 Instrument Parameters

To make changes to parameters stored in the Eagle 2, use the Eagle 2's Data Logger Management Program's Set Window. Follow the steps below to make these changes.

- 1. Launch the Eagle 2 Data Logger Management Program.
- 2. If the Automatic Download selection box is selected, deselect it.
- 3. Connect an Eagle 2 to the program. See "Downloading Data from the Eagle 2" on page 17, instruction 2 through instruction 3, to connect an instrument to the program.
- 4. Once the connection is made, the **Complete Download, Instrument Information, Clear Logger Data,** and **Power Off** download commands will be selectable. Click the **Instrument Information** download command to retrieve the instrument information from the Eagle 2. If you wish to download data before making changes, click **Complete Download** instead of **Instrument Information**.
- 5. Click the **Set** button to display the Set Window. Use the Eagle 2 Status Frame and the Gas/Sensor Frame to change parameters stored in the Eagle 2.

Alarm settings are shown in the Gas/Sensor Frame at the bottom of the screen. Settings for installed sensors are shown in black text. Additional alarm settings for the installed sensors are shown in green text. The oxygen alarm settings shown in green at the bottom of the Gas/Sensor Frame are for Inert Mode. Inert Mode must be activated in the Eagle 2 for this alarm setting to appear. Alarm setting changes made to the Inert Mode oxygen alarms will not affect the Normal Mode oxygen alarms. The Normal Mode oxygen alarms can be viewed and edited above the Inert Mode oxygen alarms in the standard four gas section.

- 6. To change the serial number, click the serial number field and use the backspace key to remove the current entry, then type the new information. To change the station ID or user ID, click the drop-down menu and select the desired station or user ID.
- 7. To change the datalogging trend interval time, click on the down arrow in the Interval Trend Time Field and select the desired interval time in seconds. The available choices are 5, 10, 20, 30, 60, 180, 300, and 600 seconds.
- 8. To change the channel parameters, click the field you wish to change (e.g. H2S AutoCal.) to select it, then type the new information.
- 9. After you have finished entering new parameters, you must upload this information to the Eagle 2 by clicking the **Update** button, then confirming that you want to update the information by clicking the **Yes** button when the Update window appears.
- 10. To update the Eagle 2's date and time to match the computer's, click the **Date/Time Set** button and then click the **Yes** button when the Update window appears.
- 11. If you wish to use other functions in the program, click the appropriate control button along the right side of the program window.
- 12. If you wish to exit the software, click the **Download** control button to return to the Download Window. Turn off the Eagle 2 by using the POWER ENTER RESET button on the Eagle 2 or by clicking the **Power Off** button and confirming that you want to turn off the Eagle 2 when the Power Off Window appears. Then click the **Exit** button to exit the software.

Detail Settings Button

The Detail Settings button allows the user to create or change a User ID list or Station ID list and upload it to an instrument, view the pre-defined relative response gases for the catalytic combustible channel and edit or add user-defined gases, and view the pre-defined relative response gases for the PID sensor and to view or define the 1 user-defined relative response gas.

A Select Distributed File button is located in the bottom right corner of the Detail Settings window. This control button only becomes active after data has been downloaded to the Data Logger Management Program. The function controlled by this button is not needed for normal field use of the program. This function is for use by field service personnel with a factory program at their disposal to generate a distributed file.

The detail settings button is located along the left part of the Set window

under the font and graph color buttons. To update any of the parameters found in the Detail Settings window in an instrument, you must first connect the instrument to the program.

- 1. Launch the Eagle 2 Data Logger Management Program.
- 2. If the Automatic Download selection box is selected, deselect it.
- 3. Connect an instrument to the program. See "Downloading Data from the Eagle 2" on page 17, instruction 2 through instruction 3, to connect an instrument to the program.
- 4. Once the connection is made, the Complete Download, Instrument Information, and Power Off download commands will be selectable. Click the Instrument Information download command to retrieve the instrument information from the instrument. If you wish to download data before making changes, click Complete Download instead of Instrument Information.

TEAGLE2 - Data Logger Managen				
Set				
Font And Color		EAGLE2 Status		
Aria	al(9)		Carial Na. (20 Obarastara)	
	n Color		,	2A006
			Station ID (16 Characters)	UILDING 4 🗾
	n Color		User ID (16 Characters)	ïmberly 💌
	n Color		Interval Trend Time (Sec)	30 🔹
Grapt	n Color			130
Graph	n Color			
Grapt	n Color		PC Date/Time 2/29	V2012 8:30:08 AM
Detail :	Settings		EAGLE2 Date/Time 2/29	V2012 8:30:07 AM
				12012 0.00.011111
				1
				/
				\
		Update	Date/Time Set	Calibration
	Sensor	Update	Date/Time Set	Calibration
Gas	Sensor Warning	Update	Date/Time Set	Calibration
Gas (CH4(100%LEL)	Sensor Warning 10 %LEL	· · · · · · · · · · · · · · · · · · ·		
	Warning	Alarm	STEL	TWA
CH4(100%LEL)	Warning 10 %LEL	Alarm 50 %LEL	STEL	
CH4(100%LEL) OXY(40.0vol%)	Warning 10 %LEL 19.5 vol%	Alarm 50 %LEL 23.5 vol%	STEL *****	
CH4(100%LEL) OXY(40.0vol%) H2S(100.0ppm) CO (500ppm) ()	Warning 10 %LEL 19.5 vol% 10.0 ppm	Alarm 50 %LEL 23.5 vol% 30.0 ppm 50 ppm *****	STEL ***** ***** 15.0 ppm	TVVA
CH4(100%LEL) OXY(40.0vol%) H28(100.0ppm) CO (500ppm) 	Warning 10 %LEL 19.5 vol% 10.0 ppm 25 ppm *****	Alarm 50 %LEL 23.5 vol% 30.0 ppm 50 ppm *****	STEL ***** 15.0 ppm 200 ppm *****	TWA ***** 10.0 ppr 25 ppn *****
CH4(100%LEL) OXY(40.0vol%) H28(100.0ppm) CO (500ppm) () () ()	Warning 10 %LEL 19.5 vol% 10.0 ppm 25 ppm ****** ******	Alarm 50 %LEL 23.5 vol% 30.0 ppm 50 ppm ****** *****	STEL ***** 15.0 ppm 200 ppm ***** *****	TWA ***** 10.0 ppr 25 ppr *****
CH4(100%LEL) OXY(40.0vol%) H28(100.0ppm) CO (500ppm) () () () CH4(50000ppm)	Warning 10 %LEL 19.5 vol% 10.0 ppm 25 ppm ***** ***** ***** ***** ***** ***** 5000 ppm	Alarm 50 %LEL 23.5 vol% 30.0 ppm 50 ppm ***** ***** ***** 25000 ppm	STEL ***** 15.0 ppm 200 ppm ***** *****	TWA ***** 10.0 ppr 25 ppn *****
CH4(100%LEL) OXY(40.0vol%) H28(100.0ppm) CO (500ppm) () () ()	Warning 10 %LEL 19.5 vol% 10.0 ppm 25 ppm ****** ******	Alarm 50 %LEL 23.5 vol% 30.0 ppm 50 ppm ****** *****	STEL ***** 15.0 ppm 200 ppm ***** *****	TWA ***** 10.0 ppr 25 ppr *****

5. Click the Set button to display the Set window.

Figure 64: Set Window

Station & User Tab

The Station & User tab displays a list of Station IDs and User IDs. The first time the Eagle 2 is connected to the Eagle 2 Data Logger Management Program, this list will be blank. No Station IDs or User IDs are loaded into the Eagle 2 at the factory. These are user-defined parameters that may only be configured using the Eagle 2 Data Logger Management Program. Up to 128 Station IDs and up to 32 User IDs may be defined.

Station & User	Convei	rsion Table	PID Sensor
		3 <u>1</u>	
Station List		User List	t
1 BUILDING 4	^	1 Kimberly	<u>^</u>
2 TANK 3		2 Manny	
3 LAB 8		3 Bruce	
4		4	
6		6	
6		6	
7		7	
8		8	
9		9	
10		10	
11		11	
12		12	
13		13	
14		14	
15		15	
16		16	
17	Export	17	Export
18	csv file	18	csv file
19		19	
20	Import	20	Import
21	sv file	21	sv file

Figure 65: Station & User Tab

CSV Files

To edit the Station ID or User ID list, you will need to import a csv (comma separated values) file into the program. A Station csv file and a User csv file are provided with the program. In addition, you can generate csv files for editing from the program.

1. To create a csv file for editing, click the "Export csv file" button located to the right of the Station ID list or the User ID list.

lick to generate Station csv file	Click to generate User csv file
Detail Settings	
Detail Settings	
16 Export 17 csv file 18 Import 20 csv file 21 v	16
Select Distributed File	OK Cancel

Figure 66: Station csv File Export

2. Navigate to the location you would like to save the csv file, type in a file name, and click Save.

Save As		ľ	? 🗙
Save in:	🞯 Desktop 🗨 🗸	+ 🛍 📸 🖬 -	
My Recent Documents Desktop My Documents	My Documents My Computer My Network Places C Data C Full Jump Drive G GX-2009 Programmer Instrument Programs Pictures PrNTDRVR PID_csv PID_High17.csv Station.csv User.csv		
🧐 My Network	File name: Station.csv Save as type: Comma separated (*.csv)	✓ Sav ✓ Cance	
Places			

Figure 67: Station csv File Save As

3. The csv files can be opened, edited, and saved using a word processing program such as Word, WordPad, or Notepad. The Station and User csv files consist of the Station or User ID number and its associated name. Below is an example of a Station csv file opened in WordPad.

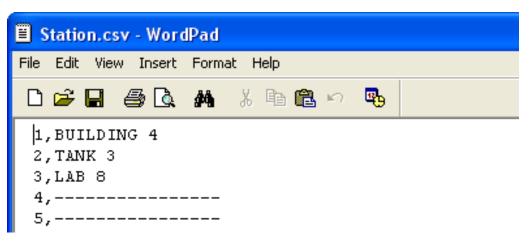


Figure 68: Station csv File

Any existing Station or User IDs will be displayed. Undefined Station or User IDs will appear as dashes. To edit a Station or User ID, delete either the existing name or the dashes and replace them with the desired name. The name may consist of any letter, number, or character. If desired, you can save multiple Station and User ID files.

Loading User and Station IDs

To load new User and Station IDs, do the following:

1. With an instrument connected to the program, locate an existing Station or User csv file or generate a new one for editing. See the instructions above to generate a csv file.

2. In the Station and User tab, click "Import csv file" for either the Station ID or User ID and select a csv file.

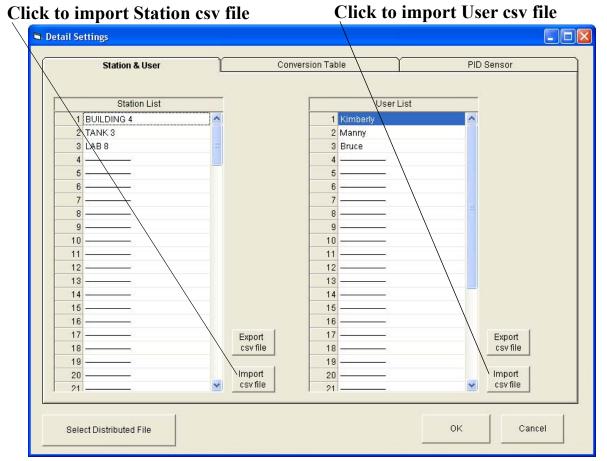


Figure 69: Import csv File

3. Select the file you want to import and click Open.

Open							? 🛛
Look in:	🞯 Desktop		-	•	+ 🛍	• 🎟 📩	
My Recent Documents Desktop My Documents My Computer	My Documents My Computer My Network Pla Data Full Jump Drive GX-2009 Progra Instrument Prog Pictures PRNTDRVR PID.csv PID_High17.csv Station.csv	ammer grams	Kan Ser Conversion.csv				
My Network Places	File name: Files of type:		n.csv a separated (*.csv) en as read-only			•	Open Cancel

Figure 70: Station csv File Save As

4. Once the Station ID and/or User ID lists have been imported, click OK to save changes and return to the Set window.

If you do not want to save the changes, click Cancel.

- 5. The new station and user ID lists will be visible in the Station ID and User ID selection boxes in the Set window. Use the drop down menu to select a current station and user ID for the instrument.
- 6. To upload the new information from the Data Logger Management Program to the Eagle 2, click the Update button in the Set window.
- 7. Click Yes in the confirmation window that appears.

Update	\mathbf{X}
😲 Updati	e Ready?
Yes	No

Figure 71: Update Confirmation Window

Conversion Table Tab

The Conversion Table tab is used to view the pre-defined relative response gases for the catalytic combustible channel and to edit or add user-defined gases. The pre-defined gases can be found in the Pre-Defined Table tab while the user-defined gases can be found under the User-Defined Table tab.

Pre-Defined Table User Defined Table Available Count Available Count No Name Long Name Factor 1st 2nd Ratio Volt 1 ACT ACETONE 1.49 2500 12500 25000 Norma 2 BNZ BENZENE 2.58 1200 6000 12000 Norma 3 BAR BUTYL ACRYLATE 2.50 1700 8500 17000 Norma	
No Name Long Name Factor 1 st 2nd Ratio Volt 1 ACT ACETONE 1.49 2500 12500 25000 Norma 2 BNZ BENZENE 2.58 1200 6000 12000 Norma	
No Name Long Name Factor 1st 2nd Ratio Volt 1 ACT ACETONE 1.49 2500 12500 25000 Norma 2 BNZ BENZENE 2.58 1200 6000 12000 Norma	
1 ACT ACETONE 1.49 2500 12500 25000 Norma 2 BNZ BENZENE 2.58 1200 6000 12000 Norma	
2 BNZ BENZENE 2.58 1200 6000 12000 Norma	^
2 BAD BUTYLAC 250 1700 9500 17000 Norma	
3 BAR BOTTEACRTEATE 2.30 1700 0300 17000 Notifia	
4 BAC BUTYL ACETATE 3.42 1700 8500 17000 Norma	
5 2BA 2-BUTYL ALCOHOL 2.14 1700 8500 17000 Norma	
6 1BA 1-BUTYL ALCOHOL 4.39 1400 7000 14000 Norma	
7 CYH CYCLOHEXANE 2.72 1300 6500 13000 Norma	
8 CUM CUMENE 4.46 900 4500 9000 Norma	
9 EDC ETHYLENE DICHLORIDE 5.21 6250 31000 62000 Norma	
10 ETA ETHYLALCOHOL 1.47 3250 16500 33000 Norma	
11 ECL ETHYL CHLORIDE 1.52 3750 19000 38000 Norma	
12 EAC ETHYL ACRYLATE 3.38 2000 10000 20000 Norma	
13 HEX HEXANE 2.56 1100 5500 11000 Norma	
14 H2 HYDROGEN 1.24 4000 20000 40000 Norma	
15 IBU ISOBUTANE 1.51 1800 9000 18000 Norma	
16 IPA ISOPROPANOL 2.17 2000 10000 20000 Norma	1200
17 CH4 METHANE 1.00 5000 25000 50000 Norma	Y

Figure 72: Conversion Table

There are 8 columns in both the Pre-Defined Table tab and the User-Defined Table tab:

• No

This column represents the gas number. The gas numbers are 1-30.

• Name

This is what will appear in the Relative Response list of gases. The name can be up to 3 characters long and the characters must be upper case letters or numbers. No special characters may be used in the Name column.

• Long Name

The Long Name column is used to better describe the target gas. It may contain any character in upper- or lower-case.

Factor

This value is the response factor for the listed gas relative to methane. The factor for each pre-defined gas is factory defined. The factor for any user-defined gases must be obtained through testing as described in "Obtaining a Relative Response Factor" on page 89. Even if not all of the user-defined catalytic combustible channels are being defined, the Factor column must have a valid number entered. A valid number for the Factor is a value between 0.01 and 25.00.

• 1st

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This column is for the low alarm point of each gas in ppm units.

- 2nd This column is for the high alarm point of each gas in ppm units.
- Ratio

The ratio is the ppm value of the LEL for each gas. This value is specific to each gas and can be easily determined. The maximum value it may be set to is 150,000 ppm. If an invalid number is entered, the box will turn red when the csv file is imported back into the Data Logger Management Program.

NOTE: If you define a gas whose LEL is above 50,000 ppm, the %LEL reading in Measuring Mode will reflect the defined ppm ratio, but the ppm reading in Measuring Mode will not indicate above 50,000 ppm. For example, if you set the ratio to be 150,000 ppm and set the catalytic combustible channel to display the reading in ppm, the gas reading will not indicate higher than 50,000 ppm, the equivalent of 33 %LEL and 5% volume for this ratio, but will continue to indicate %LEL readings up to 100 %LEL and %volume readings up to 15 %volume, the equivalent of 150,000 ppm, if the display units are changed to %LEL or %volume. In addition, all adjustable ppm parameters cannot be set higher than 50,000 ppm.

Volt

This value determines the sensor voltage for the catalytic combustible sensor. It can be set to 1.3 or 2.4. When set to 1.3, the sensor is in methane elimination mode. When set to 2.4, the sensor is reading at full response. Even if not all of the user-defined catalytic combustible channels are being defined, the Volt column must have a valid number entered. A valid number for the Volt column is either 1.3 or 2.4.

While the pre-defined gases may not be edited, the 5 user-defined gases may be edited by doing the following:

1. With the Data Logger Management Program running, click the **Set** button to display the Set window. Click the Detail Settings button to display the Detail Settings window. Click on the Conversion Table tab and then click on the User-Defined Table tab.

a Detail Se	ttings							
	Station & U	Jser	Conversion Tab	le			PID Sensor	
		Pre-Defined Table	r		User Def	ined Table		ן ר
	No Name	Long Name	20072552500V	100000	2nd	Ratio	Volt	1
	1 2 3		1.00 1.00 1.00	2500 1200 1700	12500 6000 8500	12000 17000	Normal Normal Normal	
	4 5		1.00 1.00	1700 1700	8500 8500		Normal Normal	
						 Imp	oport sv file ort csv file	
Sele	ct Distributed Fil	e				ок	c	ancel

Figure 73: User-Defined Table

- 2. If no user-defined gases have been previously defined for the connected instrument, the columns in User-Defined Table will be blank. Any previously defined gases will appear.
- 3. Export the current data by pressing the "Export csv file" button. Choose the file path you wish to save the file in.

4. Open the csv file using Notepad, Word, or WordPad. The example below shows a csv file opened in WordPad. The list of gases are associated with the numbers 1-5.

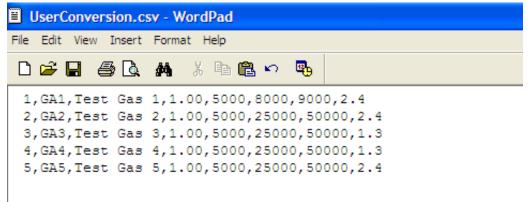


Figure 74: CSV File

If there were no previously defined gases, the csv file will appear as the following:

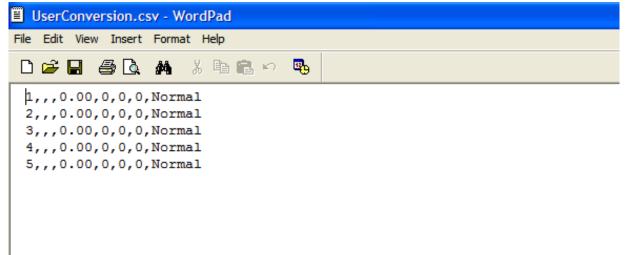


Figure 75: Blank CSV File

- 5. The values in the csv file are all separated by commas. These values are in the same order as the columns in the Data Logger Management Program. The first value is the gas number, the second is the gas name, etc.
- 6. Edit the values you wish to change and save and close the file.
- 7. Return to the Data Logger Management Program with the User-Defined Table tab still up and press "Import csv file".

- 8. Choose the file you just edited and press "Open".
- 9. The values you entered in the csv file will appear in the User-Defined Table.
- 10. If the program finds anything wrong with the values that were entered, the box containing those values will turn red. Make sure that you have entered valid characters for each field.
- 11. Click OK to save the changes and return to the Set window.

If you do not want to save the changes, click Cancel.

- 12. To upload the new information from the Data Logger Management Program to the Eagle 2, click the Update button in the Set window.
- 13. Click Yes in the confirmation window that appears.



Figure 76: Update Confirmation Window

PID Sensor Tab

The PID Sensor tab is used to view the pre-defined relative response gases and to view or define the 1 user-defined relative response gas. Every gas has a low and high range which are displayed in the Low Range tab and High Range tab, respectively.

	High Range			Ý			Low Range					
Nn	Name	Long Name	FullScale	Point	Unit	Digit	1st	2nd	STEL	TWA	AutoCal	Factor
	ACT	ACETONE	1000		ppm	1	500	750	750			0.70
	BNZ	BENZENE	1000		ppm	1	50	250		*****	50	0.50
3	DSL	DIESEL FUEL NO 1	1500	1/1	ppm	1	200	300	****	200	200	0.80
4	ETA	ETHANOL	15000	1/1	ppm	10	1000	1500	*****	1000	1000	8.70
5	GSL	GASOLINE	2000	1/1	ppm	1	300	500	500	300	300	1.10
6	IBL	ISOBUTYLENE	2000	1/1	ppm	1	400	1000	*****	*****	100	1.00
7	IPA	ISOPROPANOL	5000	1/1	ppm	2	200	400	400	200	200	4.40
8	JP5	JP-5 FUEL	1000	1/1	ppm	1	140	210	****	14	140	0.70
9	MEK	METHYL ETHYL KETONE	1500	1/1	ppm	1	200	300	300	200	200	0.80
10	TOL	TOLUENE	1000	1/1	ppm	1	50	150	150	50	50	0.50
11	HEX	N-HEXANE	5000	1/1	ppm	2	500	1000	1000	500	500	4.20
12	PRL	PROPYLENE	2500	1/1	ppm	1	500	750	*****	500	500	1.40
13	STY	STYRENE	500.0	1/10	ppm	0.2	2.0	4.0	4.0	2.0	2.0	0.40
14	PCE	TETRACHLOROETHYLENE	1000	1/1	ppm	1	25	100	100	25	25	0.70
15	TCE	TRICHLOROETHYLENE	1000		ppm	1	50	100	100	50	50	0.70
16	VCM	VINYL CHLORIDE	4000	1/1	ppm	2	100	500	*****	*****	100	2.10
17	PID	PID	2000	1/1	ppm	1	*****	*****	*****	*****	*****	1.00
										Export csv file		rt csv le

Figure 77: PID Sensor

There are 13 columns in both the High and Low Range tabs:

• No

This column represents the gas number. They are numbered 1-17.

• Name

This is what will appear in the Relative Response list of gases. The name can be up to 3 characters long and the characters must be upper case letters or numbers. No special characters may be used in the Name column.

• Long Name

The Long Name column is used to better describe the target gas. It may contain any character in upper- or lower-case.

• Full Scale

This is the full scale value for the target gas.

Point

The point value indicates to what decimal place the gas readings are shown. A value of 1/1 indicates a reading to the "ones" place while a value of 1/100 indicates a reading to the "hundredths" place.

• Unit

The unit describes what units the gas reading is provided in. All units are in ppm. While this parameter may be changed in the csv file, units of ppm are the only acceptable units and changing this parameter to %LEL or %vol will change the unit box to red.

• Digit

The digit is the increment of the gas readings.

1st

This column is for the low alarm point of each gas in ppm units.

• 2nd

This column is for the high alarm point of each gas in ppm units.

- STEL The STEL column displays the STEL values for each gas.
- TWA

The TWA column displays the TWA values for each gas.

AutoCal

The AutoCal values are those that come up during the auto calibration procedure. They are default values that may be changed if the gas concentration in the calibration cylinder is different.

Factor

This value is the Relative Response Factor for the PID channel. The factor for each pre-defined gas is factory defined. The factor for the user defined gas must be obtained from Table 5 on page 90 or through testing as described in "Obtaining a Relative Response Factor" on page 89. A valid character for the Factor is a value between 0.01 and 25.00.

There are limitations for the full scale and increment values that depend on the factor for both the high range and the low range. Table 2 and Table 3 below list these limitations.

Factor	Full Scale (ppm)	Increment
0.25-0.36	1000	1
0.37-0.49	1500	1
0.50-0.61	2000	1
0.62-0.74	2500	1
0.75-0.99	3000	2
1.00-1.24	4000	2

Factor	Full Scale (ppm)	Increment
1.25-2.49	5000	2
2.50-3.74	10000	10
3.75-4.99	15000	10
5.00-7.49	20000	10
7.50-9.99	30000	20
10.00-12.49	40000	20
12.50	50000	2500

Table 2: High Range PID

Table 3: Low Range PID

Factor	Full Scale (ppm)	Increment
0.20-0.29	10.00	0.01
0.30-0.39	15.00	0.01
0.40-0.49	20.00	0.01
0.50-0.59	25.00	0.01
0.60-0.79	30.00	0.02
0.80-0.99	40.00	0.02
1.00-1.99	50.00	0.02
2.00-2.99	100.0	0.1
3.00-3.99	150.0	0.1
4.00-5.99	200.0	0.1
6.00-7.99	300.0	0.2
8.00-9.99	400.0	0.2
10.00	500.0	0.2

While the pre-defined gases may not be edited, the 1 user-defined gas may be edited by doing the following:

1. With Data Logger Management Program running, click on the Set button to display the Set window. Click the Detail Settings button to display the Detail Settings window. Click on the PID Sensor tab and then click on the High Range tab.

Long Name				Ý		Low Range				
	FullScale	Point	Unit	Digit	1st	2nd	STEL	TWA	AutoCal	Factor
ACETONE	1000	1/1	ppm	1	500	750	750	500	500	0.7
BENZENE	1000	1/1	ppm	1	50	250	*****	*****	50	0.5
DIESEL FUEL NO 1	1500	1/1	ppm	1	200	300	****	200	200	0.8
ETHANOL	15000	1/1	ppm	10	1000	1500	****	1000	1000	8.7
GASOLINE	2000	1/1	ppm	1	300	500	500	300	300	1.1
ISOBUTYLENE	2000	1/1	ppm	1	400	1000	*****	*****	100	1.0
ISOPROPANOL	5000	1/1	ppm	2	200	400	400	200	200	4.4
JP-5 FUEL	1000	1/1	ppm	1	140	210	*****	14	140	0.7
METHYL ETHYL KETONE	1500	1/1	ppm	1	200	300	300	200	200	0.8
TOLUENE	1000	1/1	ppm	1	50	150	150	50	50	0.5
N-HEXANE	5000	1/1	ppm	2	500	1000	1000	500	500	4.2
PROPYLENE	2500	1/1	ppm	1	500	750	*****	500	500	1.4
STYRENE	500.0	1/10	ppm	0.2	2.0	4.0	4.0	2.0	2.0	0.4
TETRACHLOROETHYLENE	1000	1/1	ppm	1	25	100	100	25	25	0.7
TRICHLOROETHYLENE	1000	1/1	ppm	1	50	100	100	50	50	0.7
VINYL CHLORIDE	4000	1/1	ppm	2	100	500	*****	*****	100	2.1
PID	2000	1/1	ppm	1	*****	*****	*****	*****	*****	1.0
	DIESEL FUEL NO 1 ETHANOL GASOLINE ISOBUTYLENE ISOPROPANOL JP-5 FUEL METHYL ETHYL KETONE TOLUENE N-HEXANE PROPYLENE STYRENE TETRACHLOROETHYLENE TRICHLOROETHYLENE VINYL CHLORIDE	DIESEL FUEL NO 1 1500 ETHANOL 15000 GASOLINE 2000 ISOBUTYLENE 2000 ISOPROPANOL 5000 JP-5 FUEL 1000 METHYL ETHYL KETONE 1500 TOLUENE 5000 PROPYLENE 2500 STYRENE 5000 TETRACHLOROETHYLENE 1000 TRICHLOROETHYLENE 1000 VINYL CHLORIDE 4000	DIESEL FUEL NO 1 1500 1/1 ETHANOL 15000 1/1 GASOLINE 2000 1/1 ISOBUTYLENE 2000 1/1 ISOPROPANOL 5000 1/1 JP-5 FUEL 1000 1/1 METHYL ETHYL KETONE 1000 1/1 TOLUENE 0000 1/1 N-HEXANE 5000 1/1 STYRENE 2000 1/1 TETRACHLOROETHYLENE 1000 1/1 TRICHLOROETHYLENE 1000 1/1	DIESEL FUEL NO 1 1500 1/1 ppm ETHANOL 15000 1/1 ppm GASOLINE 2000 1/1 ppm ISOBUTYLENE 2000 1/1 ppm ISOPROPANOL 5000 1/1 ppm JP-5 FUEL 1000 1/1 ppm METHYL ETHYL KETONE 1500 1/1 ppm N-HEXANE 5000 1/1 ppm PROPYLENE 2500 1/1 ppm STYRENE 5000 1/1 ppm TETRACHLOROETHYLENE 1000 1/1 ppm TRICHLOROETHYLENE 1000 1/1 ppm	DIESEL FUEL NO 1 1500 1/1 ppm 1 ETHANOL 15000 1/1 ppm 10 GASOLINE 2000 1/1 ppm 1 ISOBUTYLENE 2000 1/1 ppm 1 ISOBUTYLENE 2000 1/1 ppm 1 ISOPROPANOL 5000 1/1 ppm 1 JP-5 FUEL 1000 1/1 ppm 1 METHYL ETHYL KETONE 1500 1/1 ppm 1 TOLUENE 1000 1/1 ppm 1 N-HEXANE 5000 1/1 ppm 1 PROPYLENE 2500 1/1 ppm 1 STYRENE 500.0 1/10 ppm 0.2 TETRACHLOROETHYLENE 1000 1/1 ppm 1 TRICHLOROETHYLENE 1000 1/1 ppm 1 VINYL CHLORIDE 4000 1/1 ppm 2	DIESEL FUEL NO 1 1500 1/1 ppm 1 200 ETHANOL 15000 1/1 ppm 10 1000 GASOLINE 2000 1/1 ppm 1 300 ISOBUTYLENE 2000 1/1 ppm 1 300 ISOBUTYLENE 2000 1/1 ppm 1 400 ISOPROPANOL 5000 1/1 ppm 1 400 JP-5 FUEL 1000 1/1 ppm 1 400 METHYL ETHYL KETONE 1500 1/1 ppm 1 200 TOLUENE 1000 1/1 ppm 1 500 N-HEXANE 5000 1/1 ppm 1 500 PROPYLENE 2500 1/1 ppm 1 500 STYRENE 5000.0 1/10 ppm 0.2 2.0 TETRACHLOROETHYLENE 1000 1/1 ppm 1 25 TRICHLOROETHYLENE 1000 </td <td>DIESEL FUEL NO 1 1500 1/1 ppm 1 200 300 ETHANOL 15000 1/1 ppm 10 1000 1500 GASOLINE 2000 1/1 ppm 1 300 500 ISOBUTYLENE 2000 1/1 ppm 1 400 1000 ISOPROPANOL 5000 1/1 ppm 1 400 1000 JP-5 FUEL 1000 1/1 ppm 1 140 210 METHYL ETHYL KETONE 1500 1/1 ppm 1 200 300 TOLUENE 1000 1/1 ppm 1 500 100 PROPYLENE 2500 1/1 ppm 1 500 1000 PROPYLENE 2500 1/1 ppm 1 500 750 STYRENE 500.0 1/10 ppm 0.2 2.0 4.0 TETRACHLOROETHYLENE 1000 1/1 ppm 1 25 100 TRICHLOROETHYLENE 1000 1/1 ppm 1 500 100</td> <td>DIESEL FUEL NO 1 1500 1/1 ppm 1 200 300 ***** ETHANOL 15000 1/1 ppm 10 1000 1500 ***** GASOLINE 2000 1/1 ppm 1 300 500 500 ISOBUTYLENE 2000 1/1 ppm 1 400 1000 ***** ISOPROPANOL 5000 1/1 ppm 1 400 400 JP-5 FUEL 1000 1/1 ppm 1 400 300 ***** METHYL ETHYL KETONE 1500 1/1 ppm 1 200 300 300 TOLUENE 1000 1/1 ppm 1 50 150 150 N-HEXANE 5000 1/1 ppm 1 500 1000 1000 PROPYLENE 2500 1/1 ppm 1 500 750 ***** STYRENE 5000.0 1/10 ppm 2</td> <td>DIESELFUE 1000 1/1 ppm 1 300 230 DIESELFUELNO1 1500 1/1 ppm 1 200 300 ***** 200 GASOLINE 2000 1/1 ppm 10 1000 1500 ***** 1000 GASOLINE 2000 1/1 ppm 1 300 ***** 1000 ISOBUTYLENE 2000 1/1 ppm 1 400 1000 ***** 14 METHYL ETHYL KETONE 1500 1/1 ppm 1 140 210 ****** 14 METHYL ETHYL KETONE 1500 1/1 ppm 1 200 300 300 200 TOLUENE 1000 1/1 ppm 1 500 150 500 N-HEXANE 5000 1/1 ppm 1 500 1000 1000 500 STYRENE 2500 1/1 ppm 2 00 100 2<!--</td--><td>DELEXENCE 1000 1/1 ppm 1 300 230 ****** 300 DIESEL FUEL NO 1 1500 1/1 ppm 1 200 300 ****** 200 200 GASOLINE 2000 1/1 ppm 10 1000 1500 ***** 1000 1000 GASOLINE 2000 1/1 ppm 1 300 500 500 300 300 ISOBUTYLENE 2000 1/1 ppm 1 400 1000 ****** 100 ISOPROPANOL 5000 1/1 ppm 1 440 210 ****** 100 ISOPROPANOL 5000 1/1 ppm 1 400 200 200 JP-5 FUEL 1000 1/1 ppm 1 400 210 ****** 100 METHYL ETHYL KETONE 1500 1/1 ppm 1 500 150 500 500 N-HEXANE</td></td>	DIESEL FUEL NO 1 1500 1/1 ppm 1 200 300 ETHANOL 15000 1/1 ppm 10 1000 1500 GASOLINE 2000 1/1 ppm 1 300 500 ISOBUTYLENE 2000 1/1 ppm 1 400 1000 ISOPROPANOL 5000 1/1 ppm 1 400 1000 JP-5 FUEL 1000 1/1 ppm 1 140 210 METHYL ETHYL KETONE 1500 1/1 ppm 1 200 300 TOLUENE 1000 1/1 ppm 1 500 100 PROPYLENE 2500 1/1 ppm 1 500 1000 PROPYLENE 2500 1/1 ppm 1 500 750 STYRENE 500.0 1/10 ppm 0.2 2.0 4.0 TETRACHLOROETHYLENE 1000 1/1 ppm 1 25 100 TRICHLOROETHYLENE 1000 1/1 ppm 1 500 100	DIESEL FUEL NO 1 1500 1/1 ppm 1 200 300 ***** ETHANOL 15000 1/1 ppm 10 1000 1500 ***** GASOLINE 2000 1/1 ppm 1 300 500 500 ISOBUTYLENE 2000 1/1 ppm 1 400 1000 ***** ISOPROPANOL 5000 1/1 ppm 1 400 400 JP-5 FUEL 1000 1/1 ppm 1 400 300 ***** METHYL ETHYL KETONE 1500 1/1 ppm 1 200 300 300 TOLUENE 1000 1/1 ppm 1 50 150 150 N-HEXANE 5000 1/1 ppm 1 500 1000 1000 PROPYLENE 2500 1/1 ppm 1 500 750 ***** STYRENE 5000.0 1/10 ppm 2	DIESELFUE 1000 1/1 ppm 1 300 230 DIESELFUELNO1 1500 1/1 ppm 1 200 300 ***** 200 GASOLINE 2000 1/1 ppm 10 1000 1500 ***** 1000 GASOLINE 2000 1/1 ppm 1 300 ***** 1000 ISOBUTYLENE 2000 1/1 ppm 1 400 1000 ***** 14 METHYL ETHYL KETONE 1500 1/1 ppm 1 140 210 ****** 14 METHYL ETHYL KETONE 1500 1/1 ppm 1 200 300 300 200 TOLUENE 1000 1/1 ppm 1 500 150 500 N-HEXANE 5000 1/1 ppm 1 500 1000 1000 500 STYRENE 2500 1/1 ppm 2 00 100 2 </td <td>DELEXENCE 1000 1/1 ppm 1 300 230 ****** 300 DIESEL FUEL NO 1 1500 1/1 ppm 1 200 300 ****** 200 200 GASOLINE 2000 1/1 ppm 10 1000 1500 ***** 1000 1000 GASOLINE 2000 1/1 ppm 1 300 500 500 300 300 ISOBUTYLENE 2000 1/1 ppm 1 400 1000 ****** 100 ISOPROPANOL 5000 1/1 ppm 1 440 210 ****** 100 ISOPROPANOL 5000 1/1 ppm 1 400 200 200 JP-5 FUEL 1000 1/1 ppm 1 400 210 ****** 100 METHYL ETHYL KETONE 1500 1/1 ppm 1 500 150 500 500 N-HEXANE</td>	DELEXENCE 1000 1/1 ppm 1 300 230 ****** 300 DIESEL FUEL NO 1 1500 1/1 ppm 1 200 300 ****** 200 200 GASOLINE 2000 1/1 ppm 10 1000 1500 ***** 1000 1000 GASOLINE 2000 1/1 ppm 1 300 500 500 300 300 ISOBUTYLENE 2000 1/1 ppm 1 400 1000 ****** 100 ISOPROPANOL 5000 1/1 ppm 1 440 210 ****** 100 ISOPROPANOL 5000 1/1 ppm 1 400 200 200 JP-5 FUEL 1000 1/1 ppm 1 400 210 ****** 100 METHYL ETHYL KETONE 1500 1/1 ppm 1 500 150 500 500 N-HEXANE

Figure 78: High Range Tab

 If no user-defined PID gas has been previously defined for the connected instrument, the name and long name will both appear as PID for the High Range and Low Range tabs. The full scale, digit, and factor values will appear as shown in Table 4 below. The rest of the fields will contain asterisks (*****).

	Full Scale (ppm)	Digit	Factor
High Range	2000	2	1.00
Low Range	50.00	0.02	1.00

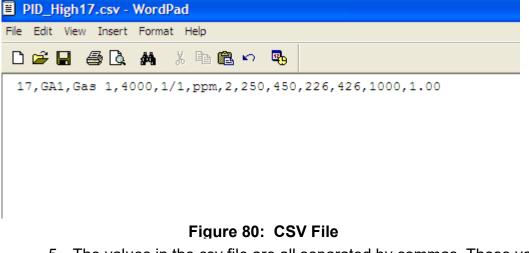
Table 4: Default Values	for User Defined PID Gas
-------------------------	--------------------------

3. Export the current data by pressing the "Export csv file" button. Choose the file path you wish to save the file in.

Save As						? 🗙
Save in:	🞯 Desktop		•	+ 🛍 💣	•••	
My Recent Documents	My Documents My Computer My Network Pla Deacon 2500 Data Eagle 2 Fixed Heads Forms GX-2003 Datalo GX-2009 Datalo	gging				
My Documents	Station.csv Conversion	1.CSV				
	File name:	PID_High17.csv		•	Sa	ve
My Computer	Save as type:	Comma separated (*.csv)		•	Car	ncel

Figure 79: Save As

4. Open the csv file using Notepad, Word, or WordPad. The example below shows a csv file opened in WordPad. The user defined PID gas is number 17.



- 5. The values in the csv file are all separated by commas. These values are in the same order as the columns in the Data Logger Management Program. The first value is the gas number, the second is the gas name, etc.
- 6. Edit the values you wish to change and save the file.

- 7. Return to the Data Logger Management Program with the High Range tab still up and press "Import csv file".
- 8. Choose the file you just edited and press "Open".
- 9. The values you entered in the csv file will appear in the High Range tab.
- 10. If the program finds anything wrong with the values that were entered, the box containing those values will turn red. Make sure that you have entered valid characters for each field.
- **NOTE:** The Name and Long Name for the Low Range and High Range tabs must agree. If they do not, the program will keep the Low Range Name and Long Name and change the High Range to agree with it.
- 11. Repeat step 1-step 10 for the Low Range tab.
- 12. Click OK to save the changes and return to the Set window.

If you do not want to save the changes, click Cancel.

- 13. To upload the new information from the Data Logger Management Program to the Eagle 2, click the Update button in the Set window.
- 14. Click Yes in the confirmation window that appears.



Figure 81: Update Confirmation Window

Obtaining a Relative Response Factor

If the gas that you want to monitor on the catalytic combustible or PID channel is not included in the catalytic or PID relative response lists, you may define up to 5 gases for the catalytic combustible channel using the Conversion Table tab and 1 gas for the PID channel using the PID Sensor tab. Testing must be done using the desired target gas in order to obtain the response factor value for the catalytic combustible channel. To determine the relative response factor value for the PID channel, first look in Table 5 for the desired gas. If the desired gas does not appear in the table, you must obtain the response factor through the testing procedure described below.

To determine the relative response factor value for the catalytic or PID channels, do the following:

- For determining the catalytic combustible channel relative response factor, calibrate the catalytic combustible channel to methane. For determining the PID channel relative response factor, calibrate the PID channel to isobutylene.
- 2. Obtain a gas sample of known concentration for the target gas you wish to define. The sample needs to be at least 10% of the full scale but RKI Instruments, Inc. recommends using 50% of the full scale. If the concentration tested results in an overscale reading, test a lower concentration.
- 3. Apply the gas sample to the EAGLE 2 and take note of the reading. If the gas sample is of 50 %LEL concentration and the EAGLE 2 display shows a reading of 25 %LEL, then the factor for that gas is 2. Conversely, if the gas sample is of 50 %LEL concentration and the EAGLE 2 display shows a reading of 100 %LEL, then the factor for that gas is 0.5. This conversion factor value is what you will enter in the Factor column of the gas you are defining.

Table 5 below has 4 columns:

- Gas/VOC-The most common name for the VOC (volatile organic compound)
- CAS No.-Sometimes it is easier to identify a VOC from the internationally recognized CAS (Chemical Abstracts Service) number
- Formula-Molecular formula for each VOC
- Response Factor (RF)-The relative response factor for each gas. This
 is the value that is plugged into the Eagle 2 Maintenance Data Loader
 Program.

Some abbreviations that appear in the table are:

- ZR-No response
- NV-Cannot be measured

Table 5: Response Factors Relative to Isobutylene

Gas/ VOC	CAS No.	Formula	Relative
			Response
Acetaldehyde	75-07-0	C2H4O	4.9
Acetic Acid	64-17-7	C2H4O2	36
Acetic Anhydride	108-24-7	C4H6O3	4
Acetone	67-64-1	C3H6O	0.7
Acetonitrile	75-05-8	CH3CN	ZR
Acetylene	74-86-2	C2H2	ZR
Acrolein	107-02-8	C3H4O	4
Acrylic Acid	79-10-7	C3H4O2	2.7
Acrylonitrile	107-13-1	C3H3N	ZR
Allyl alcohol	107-18-6	C3H6O	2.1
Allyl chloride	107-05-1	C3H5CI	4.5
Ammonia	7664-41-7	NH3	8.5
Amyl acetate, n-	628-63-7	C7H14O2	1.8
Amyl alcohol	71-41-0	C5H12O	3.2
Aniline	62-53-3	C6H7N	0.5
Anisole	100-66-3	C7H8O	0.5
Arsine	7784-42-1	AsH3	2.5
Asphalt, petroleum fumes	8052-42-4		1
Benzaldehyde	100-52-7	C7H6O	0.9
Benzene	71-43-2	C6H6	0.5
Benzenethiol	108-98-5	C6H5SH	0.7
Benzonitrile	100-47-0	C7H5N	0.7
Benzyl alcohol	100-51-6	C7H8O	1.3
Benzyl chloride	100-44-7	C7H7CI	0.6
Benzyl formate	104-57-4	C8H8O2	0.8
Biphenyl	92-52-4	C12H10	0.4
Bis(2,3-epoxypropyl) ether	7/5/2238	C6H10O3	3
Boron trifluoride	7637 07 2	BF3	ZR
Bromine	7726-95-6	Br2	20
Bromine pentafluoride	7789-30-2	BrF5	ZR
Bromobenzene	108-86-1	C6H5Br	0.7
Bromochloromethane	74-97-5	CH2CIBr	ZR
Bromoethane	74-96-4	C2H5Br	5
Bromoethyl methyl ether, 2-	6482-24-2	C3H7OBr	2.5
Bromoform	75-25-2	CHBr3	2.8
Bromopropane, 1-	106-94-5	C3H7Br	1.3
Bromotrifluoromethane	75-63-8	CF3Br	ZR
Butadiene	106-99-0	C4H6	0.8
Butadiene diepoxide, 1,3-	1464-53-5	C4H6O2	4
Butane, n-	106-97-8	C4H10	46
Butanol, 1-	71-36-3	C4H10O	4

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Gas/ VOC	CAS No.	Formula	Relative
Buten-3-ol, 1-	598-32-3	C4H8O	Response 1.2
Butene, 1-	106-98-9	C4H8	1.2
Butoxyethanol, 2-	111-76-2	C6H14O2	1.0
Butyl acetate, n-	123-86-4	C6H12O2	2.4
Butyl acrylate, n-	141-32-2	C7H12O2	1.5
Butyl lactate	138-22-7	C7H14O3	2.5
Butyl mercaptan	109-79-5	C4H10S	0.5
Butylamine, 2-	513-49-5	C4H11N	0.9
Butylamine, n-	109-73-9	C4H11N	1
Camphene	565-00-4	C10H16	0.5
Carbon dioxide	124-38-9	CO2	ZR
Carbon disulfide	75-15-0	CS2	1.4
Carbon monoxide	630-08-0	CO	ZR
Carbon tetrabromide	558-13-4	CBr4	3
Carbon tetrachloride	56-23-5	CCl4	ZR
Carbonyl sulphide	463-58-1	COS	ZR
Carvone, R-	6485-40-1	C10H14O	1
Chlorine	7782-50-5	Cl2	ZR
Chlorine dioxide	10049-04-4	CIO2	1
Chlorine trifluoride	7790-91-2	CIF3	ZR
Chloro-1,1,1,2-	2837-89-0	C2HCIF4	ZR
tetrafluoroethane Chloro-1,1,1-trifluoroethane, 2-	75-88-7	C2H2CIF3	ZR
Chioro-1, 1, 1-thillioroethane, 2-	10-00-1	GZEZCIES	۲R
Chloro-1,1,2,2-	354-25-6	C2HCIF4	ZR
tetrafluoroethane Chloro-1,1,2-trifluoroethane, 1-	421-04-5	C2H2CIF3	ZR
	421-04-5	CZEZCIES	۲R
Chloro-1,1-difluoroethane, 1-	75-68-3	C2H3CIF2	ZR
Chloro-1,1-difluoroethane, 1-	75-68-3	C2H3CIF2	ZR
Chloro-1,1-difluoroethane, 2-	338-65-8	C2H3CIF2	ZR
Chloro-1,2,2-trifluoroethane	431-07-2	C2H2CIF3	ZR
Chloro-1,3-butadiene, 2-	126-99-8	C4H5CI	3.2
Chloro-1-fluoroethane, 1-	1615-75-4	C2H4CIF	ZR
Chloro-2-fluoroethane, 1-	762-50-5	C2H4CIF	ZR
Chloroacetaldehyde	107-20-0	C2H3OCI	ZR
Chlorobenzene	108-90-7	C6H5CI	0.5
Chlorodifluoromethane	75-45-6	CHCIF2	ZR
Chloroethane	75-00-3	C2H5CI	ZR
Chloroethanol 2-	107-07-3	C2H5CIO	10
Chloroethyl methyl ether, 2-	627-42-9	C3H7CIO	2.6
Chlorofluoromethane	593-70-4	CH2CIF	ZR
Chloroform	67-66-3	CHCI3	ZR
Chloromethane	74-87-3	CH3CI	ZR
Chloropentafluoroethane	76-15-3	C2CIF5	ZR

Gas/ VOC	CAS No.	Formula	Relative
Oblandahana	05 40 0	0711701	Response
Chlorotoluene, o-	95-49-8	C7H7CI	0.5
Chlorotoluene, p-	108-41-8	C7H7CI	0.5
Chlorotrifluoroethylene	79-38-9	C2CIF3	1
Chlorotrifluoromethane	75-72-9	CCIF3	ZR
Citral	5392-40-5	C10H16O	1
Citronellol	26489-01-0	C10H20O	1
Cresol, m-	108-39-4	C7H8O	1.1
Cresol, o-	95-48-7	C7H8O	1.1
Cresol, p-	106-44-5	C7H8O	1.1
Crotonaldehyde	4170-30-3	C4H6O	1
Cumene	98-82-8	C9H12	0.6
Cyanamide	420-04-2	CH2N2	ZR
Cyanogen bromide	506-68-3	CNBr	ZR
Cyanogen chloride	506-77-4	CNCI	ZR
Cyclohexane	110-82-7	C6H12	1.3
Cyclohexanol	108-93-0	C6H12O	2.9
Cyclohexanone	108-94-1	C6H10O	1.1
Cyclohexene	110-83-8	C6H10	0.8
Cyclohexylamine	108-91-8	C6H13N	1
Cyclopentane	287-92-3	C5H10	4
Decane, n-	124-18-5	C10H22	1
Diacetone alcohol	123-42-2	C6H12O2	0.8
Dibenzoyl peroxide	94-36-0	C14H10O4	0.8
Diborane	19287-45-7	B2H6	ZR
Dibromochloromethane	124-48-1	CHBr2CI	10
Dibromodifluoromethane	75-61-6	CF2Br2	ZR
Dibromoethane 1,2-	106-93-4	C2H4Br2	2
Dibromotetrafluoroethane , 1,2-	124-73-2	C2F4Br2	ZR
Dibutyl hydrogen phosphate	107-66-4	HC8H18 PO4	4
Dichloro-1,1,1-trifluoroethane, 2,2-	306-83-2	C2HCl2F3	ZR
Dichloro-1,1-difluoroethane, 1,2-	1649-08-7	C2H2Cl2F2	ZR
Dichloro-1,2,2-trifluoroethane, 1,2-	354-23-4	C2HCl2F3	ZR
Dichloro-1,2-difluoroethane, 1,2-	631-06-1	C2H2Cl2F2	ZR
Dichloro-1-fluoroethane, 1,1-	1717-00-6	C2H3Cl2F	ZR
Dichloro-1-fluoroethane, 1,1-	1717-00-6	C2H3Cl2F	ZR
Dichloro-1-fluoroethane, 1,2-	430-57-9	C2H3Cl2F	ZR
Dichloro-1-propene, 2,3-	78-88-6	C3H4Cl2	1.4
Dichloro-2,2,-difluoroethane, 1,1-	79-35-6	C2H2Cl2F2	ZR
Dichloroacetylene	7572-29-4	C2Cl2	5

Gas/ VOC	CAS No.	Formula	Relative
Dishlarahanzana	95-50-1	C6H4Cl2	Response
Dichlorobenzene o-			0.5
Dichlorodifluoromethane	75-71-8	CCI2F2	ZR
Dichloroethane 1,2-	107-06-2	C2H4Cl2	ZR
Dichloroethane, 1,1-	75-34-3	C2H4Cl2	ZR
Dichloroethene, 1,1-	75-35-4	C2H2Cl2	1
Dichloroethene, cis-1,2-	156-59-2	C2H2Cl2	0.8
Dichloroethene, trans-1,2-	540-59-0	C2H2Cl2	0.7
Dichloroethylene 1,2-	540-59-0	C2H2Cl2	0.8
Dichlorofluoromethane	75-43-4	CHFCI2	ZR
Dichloromethane	75-09-2	CH2Cl2	39
Dichloropropane, 1,2-	78-87-5	C3H6Cl2	ZR
Dichlorotetrafluoroethane, 1,1-	374-07-2	C2CI2F4	ZR
Dichlorotetrafluoroethane, 1,2-	76-14-2	C2Cl2F4	ZR
Dicyclopentadiene	77-73-6	C10H12	0.9
Diesel Fuel	68334-30-5		0.8
Diethyl ether	60-29-7	C4H10O	0.9
Diethyl maleate	141-05-9	C8H12O4	2
Diethyl phthalate	84-66-2	C12H14O4	1
Diethyl sulphate	64-67-5	C4H10SO4	3
Diethyl sulphide	352-93-2	C4H10S	0.6
Diethylamine	109-89-7	C4H11N	1
Diethylaminoethanol, 2-	100-37-8	C6H15ON	2.7
Diethylaminopropylamine, 3-	104-78-9	C7H18N2	1
Difluoroethane, 1,1-	75-37-6	C2H4F2	ZR
Difluoroethane, 1,2-	624-72-6	C2H4F2	ZR
Difluoromethane	75-10-5	CH2F2	ZR
Dihydrogen selenide	7783 07 5	H2Se	1
Dihydroxybenzene, 1,2	120-80-9	C6H6O2	1
Dihydroxybenzene, 1,3	108-46-3	C6H6O2	1
Diisobutylene	107-39-1	C8H16	0.6
Diisopropyl ether	108-20-3	C6H14O	0.7
Diisopropylamine	108-18-9	C6H15N	0.7
Diketene	674-82-8	C4H4O2	2.2
Dimethoxymethane	109-87-5	C3H8O2	1.4
Dimethyl cyclohexane, 1,2-	583-57-3	C8H16	1.1
Dimethyl disulphide	624-92-0	C2H6S2	0.2
Dimethyl ether	115-10-6	C2H6O	1.3
Dimethyl phthalate	131-11-3	C10H10O4	1
Dimethyl sulphate	77-78-1	C2H6O4S	ZR
Dimethyl sulphide	75-18-3	C2H6S	0.5
Dimethylacetamide N,N-	127-19-5	C4H9NO	1.3
Dimethylamine	124-40-3	C2H7N	1.4
Dimethylaminoethanol	108-01-0	C4H11NO	1.5
Dimethylaniline, NN-	121-69-7	C8H11N	0.6

Gas/ VOC	CAS No.	Formula	Relative
Dimethylbutyl acetate	108-84-9	C8H16O2	Response 1.6
Dimethylethylamine, NN-	598-56-1	C4H11N	0.8
Dimethylformamide	68-12-2	C4HTIN C3H7NO	0.8
Dimethylheptan-4-one, 2,6-	108-83-8	C9H18O	0.9
Dimethylhydrazine, 1,1-	57-14-7	C2H8N2	0.0
Dinitrobenzene, m-	99-65-0	C2110112	3
Dinitrobenzene, o-	528-29-0	C6H4N2O4	ZR
	100-25-4	C6H4N2O4	5
Dinitrobenzene, p-	84-76-4	C6H4N2O4	5 1
Dinonyl phthalate Dioxane 1,2-	84-70-4	C26H42O4 C4H8O2	1.5
			-
Dioxane 1,4-	123-91-1	C4H8O2	1.5
Dipentene	138-86-3	C10H16	0.9
Diphenyl ether	101-84-8	C12H10O	0.8
Disulphur decafluoride	5714-22-7	S2F10	ZR
Disulphur dichloride	10025-67-9	S2Cl2	3
Di-tert-butyl-p-cresol	2409-55-4	C11H16O	1
Divinylbenzene	1321-74-0	C10H10	0.4
Dodecanol	112-53-8	C12H26O	0.9
Enflurane	13838-16-9	C4H2F5CIO	ZR
Epichlorohydrin	106-89-8	C3H5CIO	8
Epoxypropyl isopropyl ether, 2,3-	4016-14-2	C6H12O2	1.1
Ethane	74-84-0	C2H6	ZR
Ethanol	64-17-5	C2H6O	8.7
Ethanolamine	141-43-5	C2H7NO	3
Ethoxy-2-propanol, 1-	1569-02-4	C5H10O2	2
Ethoxyethanol, 2-	110-80-5	C4H10O2	29.8
Ethoxyethyl acetate, 2-	111-15-9	C6H12O3	3
Ethyl (S)-(-)-lactate	97-64-3	C5H10O3	3
Ethyl acetate	141-78-6	C4H8O2	3.6
Ethyl acrylate	140-88-5	C5H8O2	2
Ethyl amine	75-04-7	C2H7N	1
Ethyl benzene	100-41-4	C8H10	0.5
Ethyl butyrate	105-54-4	C6H12O2	1
Ethyl chloroformate	541-41-3	C3H5O2CI	80
Ethyl cyanoacrylate	7085-85-0	C6H7O2N	1.5
Ethyl decanoate	110-38-3	C12H24O2	1.8
Ethyl formate	109-94-4	C3H6O2	30
Ethyl hexanoate	123-66-0	C8H16O2	2.6
Ethyl hexanol, 2-	105-76-7	C8H18O	1.5
Ethyl hexyl acrylate, 2-	103-11-7	C11H20O2	1
		C2H6S	0.7
Ethyl mercaptan	75-08-1	02005	0.7
Ethyl mercaptan Ethyl octanoate	75-08-1 106-32-1	C10H20O2	2.3

Gas/ VOC	CAS No.	Formula	Relative
Ethylene glycol	107-21-1	C2H6O2	Response 20
Ethylene oxide	75-21-8	C2H4O	15
Ferrocene	102-54-5	C10H10Fe	0.8
Fluorine	7782-41-4	F2	ZR
Fluoroethane	353-33-6	C2H5F	ZR
Fluoromethane	593-53-3	CH3F	ZR
Formaldehyde	50-00-0	CH2O	ZR
Formamide	75-12-7	CH3ON	2
Formic acid	64-18-6	CH2O2	ZR
Furfural	98-01-1	C5H4O2	1.4
Furfuryl alcohol	98-00-0	C5H6O2	2
Gasoline vapors	8006-61-9		1.1
Gasoline vapors	8006-61-9		0.8
Gasoline vapors 92 octane	8006-61-9		0.8
Germane	7782-65-2	GeH4	10
Glutaraldehyde	111-30-8	C5H8O2	0.9
Halothane	151-67-7	CF3CHBrCl	ZR
Helium		He	ZR
Heptan-2-one	110-43-0	C7H14O	0.7
Heptan-3-one	106-35-4	C7H14O	0.8
Heptane n-	142-82-5	C7H16	2.1
Hexachloroethane	67-72-1	C2Cl6	ZR
Hexafluoroethane	76-16-4	C2F6	ZR
Hexamethyldisilazane, 1.1.1.3.3.3	999-97-3	C6H19NSi2	1
1,1,1,3,3,3 Hexamethyldisiloxane.	107-46-0	C6H18OSi2	0.3
Hexan-2-one	591-78-6	C6H12O	0.8
Hexane n-	110-54-3	C6H14	4.2
Hexene, 1-	592-41-6	C6H12	0.9
Hydrazine	302-01-2	H4N2	3
Hydrazoic acid	7782-79-8	HN3	ZR
Hydrogen	1333-74-0	H2	ZR
Hydrogen bromide	10035-10-6	HBr	ZR
Hydrogen chloride	7647-01-0	HCI	ZR
Hydrogen cyanide	74-90-8	HCN	ZR
Hydrogen fluoride	7664-39-3	HF	ZR
Hydrogen peroxide	7722-84-1	H2O2	4
Hydrogen sulfide	6/4/7783	H2S	4
Hydroquinone	123-31-9	C6H6O2	0.8
Hydroxypropyl acrylate 2-	999-61-1	C6H10O3	1.5
Iminodi(ethylamine) 2,2-	111-40-0	C4H13N3	0.9
Iminodiethanol 2,2'-	111-42-2	C4H11NO2	1.6
Indene	95-13-6	C9H8	0.5
lodine	7553-56-2	12	0.2

Gas/ VOC	CAS No.	Formula	Relative
lodoform	75-47-8	CHI3	Response
lodomethane	74-88-4	CH3I	0.4
	123-92-2	C7H14O2	0.4 1.6
Isoamyl acetate Isobutane	75-28-5	C7H14O2 C4H10	1.0 8
		C4H10 C4H10O	-
Isobutanol	78-83-1		3.5
Isobutyl acetate	110-19-0	C6H12O2	2.3
Isobutyl acrylate	106-63-8	C7H12O2	1.3
lsobutylene	115-11-7 78-84-2	C4H8	1
lsobutyraldehyde	/8-84-2	C4H8O	1.2
lsocyanates, all			NV
Isodecanol	25339-17-7	C10H22O	0.9
lsoflurane	26675-46-7	C3H2CIF5O	ZR
Isononanol	2452-97-9	C9H20O	1.5
Isooctane	565-75-3	C8H18	1.1
Isooctanol	26952-21-6	C8H18O	1.7
Isopentane	78-78-4	C5H12	6
Isophorone	78-59-1	C9H14O	0.8
Isoprene	78-79-5	C5H8	0.7
Isopropanol	67-63-0	C3H8O	4.4
Isopropyl acetate	108-21-4	C5H10O2	2.2
Isopropyl chloroformate	108-23-6	C4H7O2CI	1.6
Jet Fuel JP-4			0.8
Jet Fuel JP-5			0.7
Jet Fuel JP-8			0.7
Kerosene	8008-20-6		0.8
Ketene	463-51-4	C2H2O	3
Liquefied petroleum gas	68476-85-7		ZR
Maleic anhydride	108-31-6	C4H2O3	2
Mercaptoacetic acid	68-11-1	C2H4O2S	1
Mercury	7439-97-6	Hg	NV
Mercury alkyls			NV
Mesitylene	108-67-8	C9H12	0.3
Methacrylic acid	79-41-4	C4H6O2	2.3
Methacrylonitrile	126-98-7	C4H5N	5
Methane	74-82-8	CH4	ZR
Methanol	67-56-1	CH4O	200
Methoxyethanol, 2-	109-86-4	C3H8O2	2.7
Methoxyethoxyethanol, 2-	111-77-3	C5H12O3	1.4
Methoxymethylethoxy-2-	34590-94-8	C7H16O3	1.3
propanol			-
Methoxypropan-2-ol	107-98-2	C4H10O2	3
Methoxypropyl acetate	108-65-6	C6H12O3	1.2
Methyl acetate	79-20-9	C3H6O2	5.2
Methyl acrylate	96-33-3	C4H6O2	3.4

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Gas/ VOC	CAS No.	Formula	Relative
Methyl bromide	74-83-9	CH3Br	Response 1.9
Methyl cyanoacrylate	137-05-3	C5H5O2N	5
Methyl ethyl ketone	78-93-3	C4H8O	0.8
Methyl ethyl ketone peroxides	1338-23-4	C8H18O2	0.8
Methyl formate	107-31-3	C2H4O2	ZR
Methyl isobutyl ketone	108-10-1	C6H12O	0.8
Methyl isocyanate	624-83-9	C2H3NO	ZR
Methyl isothiocyanate	556-61-6	C2H3NS	0.6
Methyl mercaptan	74-93-1	CH4S	0.0
Methyl methacrylate	80-62-6	C5H8O2	1.6
Methyl propyl ketone	107-87-9	C5H10O2	0.8
Methyl salicylate	119-36-8	C8H8O3	1.2
Methyl sulphide	75-18-3	C2H6S	0.5
Methyl t-butyl ether	1634-04-4	C2H6S C5H12O	0.5
	51-42-8	C3H12O C4H8O	0.0
Methyl-2-propen-1-ol, 2- Methyl-2-pyrrolidinone, N-	51-42-8 872-50-4	C4H8O C5H9NO	0.9
Methyl-4,6-dinitrophenol, 2-	534-52-1	C7H6N2O5	3
Methyl-5-hepten-2-one, 6-	110-93-0	C8H14O	0.8
Methylamine	74-89-5	CH5N	1.4
Methylbutan-1-ol, 3-	123-51-3	C5H12O	3.4
Methylcyclohexane	108-87-2	C7H14	1.1
Methylcyclohexanol, 4-	589-91-3	C7H14O	2.4
Methylcyclohexanone 2-	583-60-8	C7H12O	1
Methylheptan-3-one, 5-	541-85-5	C8H16O	0.8
Methylhexan-2-one, 5-	110-12-3	C7H14O	0.8
Methylhydrazine	60-34-4	CH6N2	1.3
Methyl-N-2,4, 6-	479-45-8	C7H5N5O8	3
tetranitroaniline, N- Methylpent-3-en-2-one, 4-	141-79-7	C6H10O	0.7
Methylpentan-2-ol, 4-	141-79-7	C6H10O	2.8
Methylpentane-2,4-diol, 2-	108-11-2	C6H14O C6H14O2	2.8
			-
Methylpropan-2-ol, 2-	75-65-0	C4H10O	3.5
Methylstyrene	25013-15-4	C9H10	0.5
Mineral oil	8042-47-5		0.8
Mineral spirits	64475-85-0		0.8
Naphthalene	91-20-3	C10H8	0.4
Nitric oxide	10102-43-9	NO	8
Nitroaniline 4-	100-01-6	C6H6N2O2	0.8
Nitrobenzene	98-95-3	C6H5NO2	1.7
Nitroethane	79-24-3	C2H5NO2	ZR
Nitrogen dioxide	10102-44-0	NO2	10
Nitrogen trichloride	10025-85-1	NCI3	1
1	7783-54-2	NF3	ZR

Gas/ VOC	CAS No.	Formula	Relative Response
Nitromethane	75-52-5	CH3NO2	ZR
Nitropropane, 1-	108-03-2	C3H7NO2	ZR
Nitropropane, 2-	79-46-9	C3H7NO2	ZR
Nitrous oxide	10024-97-2	N2O	ZR
Nonane, n-	111-84-2	C9H20	1.3
Norbornadiene, 2,5-	121-46-0	C7H8	0.6
Octachloronaphthalene	2234-13-1	C10Cl8	1
Octane, n-	111-65-9	C8H18	1.6
Octene, 1-	111-66-0	C8H16	0.7
Oxalic acid	144-62-7	C2H2O4	ZR
Oxalonitrile	460-19-5	C2N2	ZR
Oxydiethanol 2,2-	111-46-6	C4H10O3	4
Oxygen	1	O2	ZR
Ozone	10028-15-6	O3	ZR
Paraffin wax, fume	8002-74-2		1
Paraffins, normal	64771-72-8		1
Pentacarbonyl iron	13463-40-6	FeC5O5	1
Pentachloroethane	76-01-7	C2HCI5	ZR
Pentachlorofluoroethane	354-56-3	C2CI5F	ZR
Pentafluoroethane	354-33-6	C2HF5	ZR
Pentan-2-one	107-87-9	C5H10O	0.8
Pentan-3-one	96-22-0	C5H10O	0.8
Pentandione, 2,4-	123-54-6	C5H8O2	0.8
Pentane, n-	109-66-0	C5H12	7.9
Peracetic acid	79-21-0	C2H4O3	2
Perchloryl fluoride	7616-94-6	CI03F	ZR
Perfluoropropane	76-19-7	C3F8	ZR
Petroleum ether			0.9
Phenol	108-95-2	C6H6O	1.2
Phenyl propene, 2-	98-83-9	C9H10	0.4
Phenyl-2,3-epoxypropyl ether	122-60-1	C9H10O2	0.8
Phenylenediamine, p-	106-50-3	C6H8N2	0.6
Phosgene	75-44-5	COCI2	ZR
Phosphine	7803-51-2	PH3	2
Picoline, 3-	108-99-6	C6H7N	0.9
Pinene, alpha	80-56-8	C10H16	0.3
Pinene, beta	127-91-3	C10H16	0.3
Piperidine	110-89-4	C5H11N	0.9
Piperylene	504-60-9	C5H8	0.7
Prop-2-yn-1-ol	107-19-7	C3H4O	1.3
Propan-1-ol	71-23-8	C3H8O	4.8
Propane	74-98-6	C3H8	ZR

Propane-1,2-diol, total 57-55-6 C3H8O2 10 Propene 115-07-1 C3H6 1.4 Propionaldehyde 123-38-6 C3H6O 1.7 Propionic acid 79-09-4 C3H6O2 8 Propyl acetate, n- 109-60-4 C5H10O2 2.5 Propylene dinitrate 6423-43-4 C3H6N2O6 ZR Propylene oxide 75-55-8 C3H7N 1.3 Pyridine 110-86-1 C5H5N 0.8 Pyridylamine 2- 504-29-0 C5H6N2 0.8 Silane 7803-62-5 SiH4 ZR Sodium fluoroacetate 62-74-8 C2H2O2FNa ZR Styrene 100-42-5 C8H8 0.4 Sulphur dioxide 9/5/7446 SO2 ZR Sulphur tetrafluoride 2651-62-4 SF6 ZR Sulphur tetrafluoride 7664-93-9 H2SO4 ZR Sulphuryl fluoride 2699-79-8 SO2F2 ZR Terphenyls C18H14 0.6	Gas/ VOC CAS N		
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Propyl acetate, n- 109-60-4 C5H1002 2.5 Propylene dinitrate 6423-43-4 C3H6N2O6 ZR Propylene oxide 75-56-9 C3H6O 7 Propylene imine 75-55-8 C3H7N 1.3 Pyridine 110-86-1 C5H5N 0.8 Pyridylamine 2- 504-29-0 C5H6N2 0.8 Silane 7803-62-5 SiH4 ZR Sodium fluoroacetate 62-74-8 C2H202FNa ZR Styrene 100-42-5 C8H8 0.4 Sulphur dioxide 9/5/7446 SO2 ZR Sulphur tetrafluoride 2551-62-4 SF6 ZR Sulphur tetrafluoride 2699-79-8 SO2F2 ZR Sulphuryl fluoride 2699-79-8 SO2F2 ZR Terphenyls C18H14 0.6 0.5 Tert-butanol 75-65-0 C4H10O 2.6 Tetrabromoethane, 1,1,2,2- 79-27-6 C2H2Br4 2 Tetracarbonylnickel 13463-39-3 NiC4O4 </td <td></td> <td></td> <td></td>			
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Sulphuric acid 7664-93-9 H2SO4 ZR Sulphuryl fluoride 2699-79-8 SO2F2 ZR Terphenyls C18H14 0.6 Terpinolene 586-62-9 C10H16 0.5 Tert-butanol 75-65-0 C4H100 2.6 Tetrabromoethane, 1,1,2,2- 79-27-6 C2H2Br4 2 Tetracarbonylnickel 13463-39-3 NiC4O4 1 Tetrachloro-1,2- 76-12-0 C2Cl4F2 ZR difluoroethane, 1,1,2,2- 76-11-9 C2Cl4F2 ZR Tetrachloro-2,2- 76-11-9 C2Cl4F2 ZR difluoroethane, 1,1,1,2- Tetrachloro-2-fluoroethane, 354-11-0 C2HCl4F ZR 1,1,2- Tetrachloro-2-fluoroethane, 354-11-0 C2HCl4F ZR 1,1,1,2- 630-20-6 C2H2Cl4 ZR Tetrachloroethane, 1,1,1,2- 79-34-5 C2H2Cl4 ZR Tetrachloroethane, 1,1,2,2- 79-34-5 C2H2Cl4 ZR Tetrachloroethane, 1,1,2,2- 79-34-5 C2H2Cl4 ZR	ur hexafluoride 2551-6	2-4 SF6 ZR	
Sulphuryl fluoride 2699-79-8 SO2F2 ZR Terphenyls C18H14 0.6 Terpinolene 586-62-9 C10H16 0.5 Tert-butanol 75-65-0 C4H100 2.6 Tetrabromoethane, 1,1,2,2- 79-27-6 C2H2Br4 2 Tetracarbonylnickel 13463-39-3 NiC4O4 1 Tetrachloro-1,2- 76-12-0 C2Cl4F2 ZR difluoroethane, 1,1,2,2- 76-12-0 C2Cl4F2 ZR Tetrachloro-1,fluoroethane, 1,1,2,2- 76-11-9 C2Cl4F2 ZR difluoroethane, 1,1,1,2- 76-11-9 C2Cl4F2 ZR Tetrachloro-2,2- 76-11-9 C2Cl4F2 ZR difluoroethane, 1,1,1,2- 76-30-20-6 C2HCl4F ZR Tetrachloro-2-fluoroethane, 354-11-0 C2HCl4F ZR ZR Tetrachloro-2-fluoroethane, 1,1,2- 79-34-5 C2H2Cl4 ZR Tetrachloroethane, 1,1,2,2- 79-34-5 C2H2Cl4 ZR Tetrachloroethane, 1,1,2,2- 79-34-5 C2H2Cl4 ZR <td>ur tetrafluoride 7783-6</td> <td>0-0 SF4 ZR</td> <td></td>	ur tetrafluoride 7783-6	0-0 SF4 ZR	
Terphenyls C18H14 0.6 Terpinolene 586-62-9 C10H16 0.5 Tert-butanol 75-65-0 C4H100 2.6 Tetrabromoethane, 1,1,2,2- 79-27-6 C2H2Br4 2 Tetracarbonylnickel 13463-39-3 NiC4O4 1 Tetrachloro-1,2- 76-12-0 C2Cl4F2 ZR difluoroethane, 1,1,2,2- 76-11-9 C2Cl4F2 ZR Tetrachloro-2,2- 76-11-9 C2Cl4F2 ZR difluoroethane, 1,1,1,2- 76-11-9 C2Cl4F2 ZR Tetrachloro-2,2- 76-11-9 C2Cl4F2 ZR difluoroethane, 1,1,1,2- 79-34-5 C2HCl4F ZR 1,1,1,2- 79-34-5 C2H2Cl4 ZR Tetrachloroethane, 1,1,2,2- 79-34-5 C2H2Cl4 ZR Tetrachloroethane, 1,	uric acid 7664-9	3-9 H2SO4 ZR	
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Tetracarbonylnickel13463-39-3NiC4O41Tetrachloro-1,2- difluoroethane, 1,1,2,2-76-12-0C2Cl4F2ZRTetrachloro-1-fluoroethane, 1,1,2,2-354-14-3C2HCl4FZRTetrachloro-2,2- difluoroethane, 1,1,1,2-76-11-9C2Cl4F2ZRTetrachloro-2-fluoroethane, 1,1,1,2-354-11-0C2HCl4FZRTetrachloro-2-fluoroethane, 1,1,1,2-354-11-0C2HCl4FZRTetrachloroethane, 1,1,1,2-630-20-6C2H2Cl4ZRTetrachloroethane, 1,1,2,2-79-34-5C2H2Cl4ZRTetrachloroethane, 1,1,2,2-79-34-5C2H2Cl4ZRTetrachloroethane, 1,1,2,2-79-34-5C2H2Cl4ZRTetrachloroethane, 1,1,2,2-79-34-5C2H2Cl4ZRTetrachloroethylene127-18-4C2Cl40.7Tetrachloronaphthalenes, all somers20020-02-4C10H4Cl41Isomers78-10-4C8H2004Si2		-0 C4H10O 2.6	
Tetrachloro-1,2- difluoroethane, 1,1,2,2-76-12-0 Tetrachloro-1-fluoroethane, 1,1,2,2-C2Cl4F2 Tetrachloro-2,2- Tetrachloro-2.fluoroethane, 1,1,1,2-ZRC2Cl4F2ZRZRC2Cl4F2ZRC2Cl4F2ZRC2Cl4F2ZRC2Cl4F2ZRC2Cl4F2ZRC2Cl4F2ZRC2Cl4F2ZRC2Cl4F2ZRC2Cl4F2ZRC2Cl4F2ZRC2Cl4F2ZRC2Cl4F2ZRC2Cl4ZRC2Cl4ZRC2Cl4ZRC2Cl4ZRC2Cl4ZRC2Cl4ZRC2Cl4<	romoethane, 1,1,2,2- 79-27	-6 C2H2Br4 2	
difluoroethane, 1,1,2,2- Tetrachloro-1-fluoroethane, 1,1,2,2-354-14-3 S54-14-3C2HCl4FZR1,1,2,2- Tetrachloro-2,2- difluoroethane, 1,1,1,2-76-11-9 C2Cl4F2C2Cl4F2ZRTetrachloro-2-fluoroethane, 1,1,1,2-354-11-0 C2HCl4FC2HCl4FZRTetrachloroethane, 1,1,1,2- Tetrachloroethane, 1,1,2,2-630-20-6 P-34-5C2H2Cl4ZRTetrachloroethane, 1,1,2,2- Tetrachloroethane, 1,1,2,2-79-34-5 P-34-5C2H2Cl4ZRTetrachloroethylene127-18-4 SomersC2Cl40.7Tetrachloronaphthalenes, all somers20020-02-4 P-31-4C10H4Cl41Isomers78-10-4C8H2004Si2	arbonylnickel 13463-3	9-3 NiC4O4 1	
Tetrachloro-1-fluoroethane, 1,1,2,2-354-14-3 C2HCl4FC2HCl4F ZRTetrachloro-2,2- difluoroethane, 1,1,1,2-76-11-9 C2Cl4F2C2Cl4F2 ZRTetrachloro-2-fluoroethane, 1,1,1,2-354-11-0 C2HCl4FC2HCl4F ZRTetrachloroethane, 1,1,1,2- Tetrachloroethane, 1,1,2,2-630-20-6 C2H2Cl4C2H2Cl4 ZRTetrachloroethane, 1,1,2,2- Tetrachloroethane, 1,1,2,2-79-34-5 C2H2Cl4C2H2Cl4 ZRTetrachloroethylene127-18-4 C2Cl4C2Cl4 0.7Tetrachloronaphthalenes, all somers20020-02-4 C10H4Cl4C10H4Cl4 1 20020-02-4	-	-0 C2Cl4F2 ZR	
1,1,2,2-76-11-9C2Cl4F2ZRTetrachloro-2,2-76-11-9C2Cl4F2ZRdifluoroethane, 1,1,1,2-354-11-0C2HCl4FZR1,1,1,2-630-20-6C2H2Cl4ZRTetrachloroethane, 1,1,1,2-630-20-6C2H2Cl4ZRTetrachloroethane, 1,1,2,2-79-34-5C2H2Cl4ZRTetrachloroethylene127-18-4C2Cl40.7Tetrachloronaphthalenes, all20020-02-4C10H4Cl41isomers78-10-4C8H2004Si2	oethane, 1,1,2,2- hloro-1-fluoroethane 354-14	4-3 C2HCI4F 7R	
Tetrachloro-2,2- difluoroethane, 1,1,1,2-76-11-9 C2Cl4F2C2Cl4F2 ZRZRTetrachloro-2-fluoroethane, 			
Tetrachloro-2-fluoroethane, 1,1,1,2-354-11-0 8-10-1C2HCl4F RZRTetrachloroethane, 1,1,1,2-630-20-6C2H2Cl4ZRTetrachloroethane, 1,1,2,2-79-34-5C2H2Cl4ZRTetrachloroethylene127-18-4C2Cl40.7Tetrachloronaphthalenes, all isomers20020-02-4C10H4Cl41Tetraethyl orthosilicate78-10-4C8H2004Si2	hloro-2,2- 76-11	-9 C2Cl4F2 ZR	
1,1,1,2Tetrachloroethane, 1,1,1,2-630-20-6C2H2Cl4ZRTetrachloroethane, 1,1,2,2-79-34-5C2H2Cl4ZRTetrachloroethylene127-18-4C2Cl40.7Tetrachloronaphthalenes, all20020-02-4C10H4Cl41isomers2Tetraethyl orthosilicate78-10-4C8H2004Si2	oethane, 1,1,1,2-		
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Tetrachloroethylene127-18-4C2Cl40.7Tetrachloronaphthalenes, all20020-02-4C10H4Cl41isomers78-10-4C8H2004Si2		D-6 C2H2Cl4 ZR	
Tetrachloronaphthalenes, all20020-02-4C10H4Cl41isomers111Tetraethyl orthosilicate78-10-4C8H2004Si2	hloroethane, 1,1,2,2- 79-34	-5 C2H2Cl4 ZR	
isomers Tetraethyl orthosilicate 78-10-4 C8H20O4Si 2			
Tetraethyl orthosilicate 78-10-4 C8H20O4Si 2		2-4 C10H4Cl4 1	
		-4 C8H20O4Si 2	_
Tetraethyllead 78-00-2 C8H20Pb ZR		-2 C8H20Pb ZR	
Tetrafluoroethane, 1,1,1,2- 811-97-2 C2H2F4 ZR	uoroethane, 1,1,1,2- 811-9	7-2 C2H2F4 ZR	
Tetrafluoroethane, 1,1,2,2- 359-35-3 C2H2F4 ZR	uoroethane, 1,1,2,2- 359-3	5-3 C2H2F4 ZR	
Tetrafluoroethylene 116-14-3 C2F4 1	uoroethylene 116-14	4-3 C2F4 1	
Tetrafluoromethane 75-73-0 CF4 ZR	uoromethane 75-73	-0 CF4 ZR	
Tetrahydrofuran 109-99-9 C4H8O 1.6	ydrofuran 109-99	9-9 C4H8O 1.6	
Tetramethyl orthosilicate 681-84-5 C4H12O4Si ZR	nethyl orthosilicate 681-84	4-5 C4H12O4Si ZR	
Tetramethyl succinonitrile 3333-52-6 C8H12N2 1	-	2-6 C8H12N2 1	
Therminol 1	inol	1	

Gas/ VOC	CAS No.	Formula	Relative
T 1 · · · · · ·	0/7/7740	0.0.010	Response
Thionyl chloride	9/7/7719	SOCI2	ZR
Toluene	108-88-3	C7H8	0.5
Toluene-2,4-diisocyanate	584-84-9	C9H6N2O2	1.6
Toluenesulphonyl chloride, p-	98-59-9	C7H7SO2 CI	3
Toluidine, o-	95-53-4	C7H9N	0.5
Tributyl phosphate	126-73-8	C12H27O4P	5
Tributylamine	102-82-9	C12H27N	1
Trichloro-1,1-difluoroethane, 1,2,2-	354-21-2	C2HCI3F2	ZR
Trichloro-1,2-difluoroethane,	354-15-4	C2HCI3F2	ZR
1,1,2- Trichloro-2,2-difluoroethane,	354-12-1	C2HCI3F2	ZR
1,1,1-	001121	021101012	2
Trichloro-2-fluoroethane, 1,1,2-	359-28-4	C2H2Cl3F	ZR
Trichlorobenzene 1,2,4-	120-82-1	C6H3Cl3	0.6
Trichloroethane, 1,1,1-	71-55-6	C2H3Cl3	ZR
Trichloroethane, 1,1,2-	79-00-5	C2H3Cl3	ZR
Trichloroethylene	79-01-6	C2HCl3	0.7
Trichlorofluoromethane	75-69-4	CCI3F	ZR
Trichloronitromethane	76-06-2	CCI3NO2	ZR
Trichlorophenoxyacetic acid, 2,4,5-	93-76-5	C8H5O3CI3	1
Trichloropropane 1,2,3-	96-18-4	C3H5Cl3	ZR
Trichlorotrifluoroethane, 1,1,1-	354-58-5	C2CI3F3	ZR
Trichlorotrifluoroethane, 1,1,2-	76-13-1	C2CI3F3	ZR
Triethylamine	121-44-8	C6H15N	0.9
Trifluoroethane, 1,1,1-	420-46-2	C2H3F3	ZR
Trifluoroethane, 1,1,2-	430-66-0	C2H3F3	ZR
Trifluoroethanol, 2,2,2-	75-89-8	C2H3F3O	ZR
Trifluoromethane	75-46-7	CHF3	ZR
Trimethylamine	53-50-3	C3H9N	0.5
Trimethylbenzene mixtures		C9H12	0.3
Trimethylbenzene, 1,3,5-	108-67-8	C9H12	0.3
Trinitrotoluene 2,4,6-	118-96-7	C7H5N3O6	ZR
Turpentine	8006-64-2	C10H16	0.6
TVOC			1
Undecane, n-	1120-21-4	C11H24	0.9
Vinyl acetate	108-05-2	C4H6O2	1.1
Vinyl bromide	593-60-2	C2H3Br	1
Vinyl chloride	75-01-4	C2H3CI	2.1
Vinyl-2-pyrrolidinone, 1-	88-12-0	C6H9NO	0.9
Xylene mixed isomers	1330-20-7	C8H10	0.4
Xylene, m-	108-38-3	C8H10	0.4
Xylene, o- Xylene, p-	95-47-6 106-42-3	C8H10	0.6
Nyielie, p-	100-42-3	C8H10	0.6

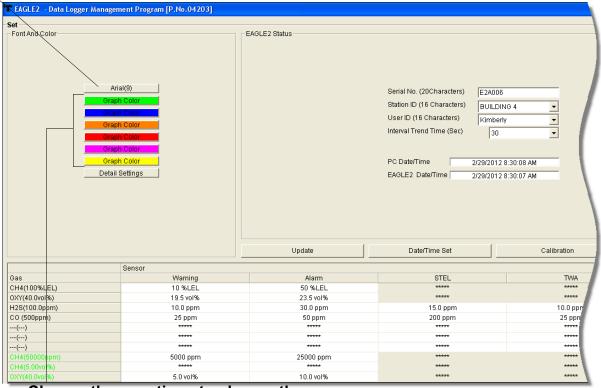
Gas/ VOC	CAS No.	Formula	Relative Response
Xylidine, all	1300-73-8	C8H11N	0.7

Changing the Appearance of the Program Screens

To change how information is displayed in the program (e.g., text font or graph colors), use the program's Set Window. Follow the steps below to make changes.

- 1. Launch the Eagle 2 Data Logger Management Program.
- 2. Click the **Set** button to display the Set window. Use the Font And Color Frame in the left side of the window to change fonts and graph colors.

Click to change font type



Choose these options to change the graph colors for the target gases

Figure 82: Set Window, Changing Fonts and Graph Colors

3. Specify new fonts by clicking the button with the name of a font inscribed on it. This action will display the Font Window. Choose the font type, style, size, and script, then click **OK**.

Font			? 🗙
Font: Arial O Arial Black O Arial Black O Arial Black O Arial Narrow Th Baby Kruffy O Book Antiqua O Bookman Old Style O Century	Font style: Regular Italic Bold Bold Italic	Size: 9 9 10 11 12 14 16 18	OK Cancel
	Sample AaBbYyZ Script: Western	z	

Figure 83: Font Window

4. Select the colors used to graph the various target gases in the interval trend and alarm trend data files by clicking the appropriate **Graph Color** button on the left side of the Set Window in the Font and Color frame. The six Graph Color buttons correspond to the 6 possible Eagle 2 channels. From top to bottom, they correspond to channels 1-6.

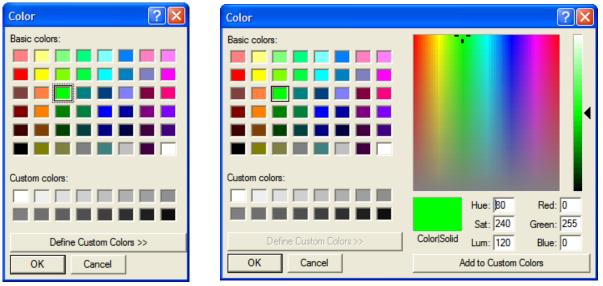


Figure 84: Color and Custom Color Windows

- The Color Window shown on the left above appears when the **Graph Color** button is clicked.
- If you want to define a custom color, click the **Define Custom Colors** button and the Custom Color Window shown on the right above replaces the Color Window.
- 5. After making the desired changes, click OK.
- 6. The changes you have made will take effect after you exit and restart the program.

Spare Parts List

Table 6: Spare Parts List

Part Number	Description
47-5084RK	USB/IrDA adapter module, Legasic, for use with all premier portables (without USB cable)
47-5084RK-01	USB/IrDA adapter assembly, Legasic, for use with all premier portables (with module and USB cable)
47-5085RK	Cable, USB A to USB mini, 6 feet, for USB/IrDA adapter module
71-0170RK	Eagle 2 Data Logger Management Program Operator's Manual (this document)
71-8003RK	Eagle 2 Product CD, Includes the Eagle 2 Data Logger Manage- ment Program, the Eagle 2 Maintenance Program, and Opera- tor's Manuals for each